



ENERGY ASSURANCE DAILY

Friday Evening, January 08, 2016

Electricity

Duke Energy's 846 MW Oconee Nuclear Unit 1 in South Carolina Reduced to 19 Percent by January 8

On the morning of January 7 the unit was operating at full power.

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2016/>

Entergy's 1,207 MW Grand Gulf Nuclear Unit 1 in Mississippi Reduced to 84 Percent by January 8

On the morning of January 7 the unit was operating at full power.

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2016/>

Petroleum

Sunoco Reports Line Shut, Operations Normal at Its Nederland, Texas Terminal January 8

Sunoco Logistics Partners reported a pipeline was shut at its Nederland, Texas terminal after a clamp failure occurred during maintenance on an exposed pipeline. The company later added that the pipeline was an internal line between storage tanks and there were no impacts to offsite operations or greater facility operations.

Reuters, 14:45 January 8, 2016

Reuters, 11:45 January 8, 2016

North Atlantic Reports 10 Barrel Oil Leak at Its 115,000 b/d Come by Chance Refinery in Newfoundland January 4

North Atlantic Refining on Monday reported approximately 10 barrels of light crude oil leaked at the dock coming from a broken section of product pipeline near Placentia Bay. Land, air, and water-based surveillance surveys of Placentia Bay indicate that the area of impact is concentrated in the Bordeaux area. Clean-up was ongoing and containment boom was in place to help prevent the light crude oil from becoming waterborne. Further investigations were continuing as to the cause of the pipe leak on the dock. There were no vessels at the dock at the time of this leak.

<http://www.narefining.ca/NewsRelease/2581424.pdf>

Alon Reports Work at Its 70,000 b/d Big Spring, Texas Refinery January 7

Alon USA Energy reported excess opacity from the fluid catalytic cracking unit (FCCU) boiler by-pass stack and the electrostatic precipitator stack (ESP) opacity as a result of operations by-passing the FCCU boiler.

Reuters, 17:10 January 7, 2016

Natural Gas

Update: Dominion Reports Unit 1 Returns to Service at Its Quantico Compressor Station in Virginia January 8

Dominion on Friday reported unit 1 at its Quantico Compressor Station was returned to service after an unplanned outage earlier this week. The company reported unit 1 was unavailable on Wednesday in a critical notice to shippers.

https://escript.dom.com/jsp/info_post.jsp?&company=dti#

ExxonMobil Reports Unit Shut at Its 65 MMcf/d Dollarhide Gas Plant in Texas January 7

ExxonMobil reported the Wauk-3 unit shut due to a frame vibration shutdown function as designed. Mechanics were working to diagnose the vibration and all available flowing wells were shut-in to reduce and mitigate emissions.

<http://www2.tceq.texas.gov/oce/eer/index.cfm?fuseaction=main.getDetails&target=225578>

Columbia Pipeline Group Advances 205 MMcf/d Utica Access, 1.3 Bcf/d WB Xpress Projects in Virginia, West Virginia January 8

Columbia Pipeline Group, Inc. and Columbia Pipeline Partners LP announced today that the Federal Energy Regulatory Commission (FERC) issued a certificate authorizing Columbia Gas Transmission, LLC to construct and operate the Utica Access Project in West Virginia. The Utica Access Project will be placed in service in the fourth quarter of 2016 and deliver up to 205 MMcf/d of Utica supply to the Appalachian region. Columbia also filed a certificate application with the FERC for its WB XPress Project in West Virginia and Virginia. The WB XPress Project will deliver up to 1.3 Bcf/d of Appalachian supply to expanding Mid-Atlantic markets, as well as Gulf Coast markets via third-party interstate pipeline expansion from an existing interconnect in West Virginia. Pending FERC authorization, Columbia expects to commence WB XPress construction in 2017 and place the project in service in the second half of 2018.

<http://investors.cpg.com/phoenix.zhtml?c=253997&p=irol-newsArticle&ID=2127578>

Other News

Nothing to report.

International News

Nothing to report.

Energy Prices

U.S. Oil and Gas Prices			
January 8, 2016			
	Today	Week Ago	Year Ago
CRUDE OIL West Texas Intermediate U.S. \$/Barrel	33.15	37.08	48.75
NATURAL GAS Henry Hub \$/Million Btu	2.35	2.27	3.07

Source: Reuters

Links

This Week in Petroleum from the U.S. Energy Information Administration (EIA)

<http://www.eia.gov/oog/info/twip/twip.asp>

Updated every Wednesday.

Weekly Petroleum Status Report from EIA

http://www.eia.gov/oil_gas/petroleum/data_publications/weekly_petroleum_status_report/wpsr.html

Updated after 10:30 AM & 1:00 PM ET every Wednesday.

Natural Gas Weekly Update from EIA

<http://www.eia.gov/oog/info/ngw/ngupdate.asp>

Updated after 2:00 PM ET every Thursday.

ENERGY ASSURANCE DAILY

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<http://www.oe.netl.doe.gov/ead.aspx>

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