



# ENERGY ASSURANCE DAILY

Tuesday Evening, March 12, 2013

## ***Electricity***

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### **Exelon Seeks to Increase Output at Its 1,122 MW Peach Bottom Nuclear Power Plant in Pennsylvania**

Exelon Corp. has applied with the U.S. Nuclear Regulatory Commission (NRC) for permission to increase the output of the Peach Bottom nuclear power plant by 12.4 percent. After initially filing the application in September 2012, Exelon was required to submit additional information, including a steam dryer analysis and an emergency core cooling system analysis. The NRC said the commission usually requires 18 months to review an update application.

<http://www.reuters.com/article/2013/03/12/utilities-exelon-peachbottom-idUSL1N0C42MW20130312>

### **Update: SCE&G Announces Milestone in Placing First Nuclear Basemat for the V.C. Summer Nuclear Unit 2 Under Construction in South Carolina**

South Carolina Electric & Gas Company (SCE&G) on Monday announced that it has completed the placement of a nuclear island basemat at its V.C. Summer Unit 2, the first new construction nuclear concrete to be poured in the United States in 30 years. SCE&G is building two new 1,117 MW nuclear units at the V.C. Summer Station in Jenkinsville, South Carolina. Unit 2 is planned for completion in 2017, and Unit 3 is planned for completion in 2018. The basemat provides a foundation for the containment and auxiliary buildings within the nuclear island.

<http://www.sceg.com/NR/rdonlyres/A3CCBEA1-8009-44A5-95F9-3CDB98C6C061/0/03112013SCEGFirstNuclearConcrete.pdf>

### **Update: Energy Northwest's 1,107 MW Columbia Nuclear Unit in Washington at Full Power by March 12**

On the morning of March 11 the unit was operating at 76 percent.

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2013/>

## ***Petroleum***

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### **Colonial Restarts Line 1 Gasoline Pipeline March 12 after Unspecified Damage in Alabama Led to Shutdown March 11; Expected to Resume Full Rates Today**

Colonial Pipeline reported it restarted its main gasoline pipeline, Line 1, at reduced rates Tuesday after shutting it down Monday afternoon when a section of the pipeline was damaged in Alabama. Operators said the unspecified damage caused no spill or release of products, and they expected the pipeline to return to full rates by Tuesday afternoon. Line 1 runs from Houston to Greensboro, North Carolina.

Reuters, 10:42 March 12, 2013

### **CHS Plans 15,000 b/d Expansion at Its 85,000 b/d McPherson, Kansas Refinery**

CHS Inc. today announced plans to boost refining capacity at the National Cooperative Refinery Association facility in McPherson, Kansas from the current 85,000 b/d to 100,000 b/d. The multi-faceted project will be executed in phases during the second half of 2015 and early 2016, with the new production capacity coming online in early 2016. The expansion project will occur concurrently with the construction of a replacement coker, which is already in progress. The McPherson refinery will continue to operate normally during both construction projects.

<http://chsinc.mediaroom.com/2013-03-12-CHS-announces-plans-to-boost-McPherson-Kan.-refinery-production>

## **Enserco Midstream to Build 60,000 b/d Douglas Rail Terminal in Wyoming to Serve Crude Oil Producers in the Niobrara and Bakken Shale and in Canada**

Enserco Midstream, LLC, a subsidiary of Twin Eagle Resource Management, LLC, on March 6 announced that it will build and operate a 60,000 b/d crude oil transloading terminal to serve producers in the Niobrara and Bakken Shale formations and in Canada. The new facility will be built in Douglas, Wyoming, in the Powder River Basin, and could be expanded to process up to 120,000 b/d of crude oil upon demand. The Douglas Rail Terminal will have unit train capability on the main line of the BNSF Railway, along with crude oil storage capacity. The facility will likely be later expanded to process natural gas liquids (NGL) transloading as well. The facility will have two rail loops with ladder tracks to handle NGL transloading. It will be capable of receiving crude oil trucks and will be connected to local crude oil pipelines. Manifest operations are expected to begin in June 2013 with full unit train operations available in March 2014.

<http://www.businesswire.com/news/home/20130306005402/en/Enserco-Midstream-LLC-Build-Crude-Oil-Trans-loading>

## **Chevron Restarts Major Electrical Unit at Its 245,271 b/d Richmond, California Refinery March 11**

Chevron Corp. restarted a major electrical unit at its Richmond refinery on Monday, according to a filing with the Contra Costa County Health Department Hazardous Materials Program. The filing does not indicate why the unit was shut.

Reuters, 11:20 March 12, 2013

## **Update: BP Completes Restart of 102,500 b/d FCCU at Its 265,000 b/d Carson, California Refinery March 11 – Sources**

BP Plc completed the restart of the 102,500 b/d fluid catalytic cracking unit (FCCU) at its Carson refinery on Monday, according to sources familiar with operations. The FCCU and a related alkylation unit recently underwent an 8-week overhaul, originally scheduled to complete by February 22, which was extended due to unexpected repairs.

Reuters, 15:50 March 11, 2013

## **Hydrogen Plant Upset Shuts 36,000 b/d HCU at Valero's 144,000 b/d Benicia, California Refinery March 11**

Valero Energy Corp. shut a 36,000 b/d hydrocracking unit (HCU) at its Benicia refinery on Sunday due to an unspecified upset at the facility's hydrogen plant. There is no estimate on when the unit will be restarted.

Reuters, 14:05 March 11, 2013

<http://www.foxbusiness.com/news/2013/03/11/valero-benicia-calif-refinery-unit-in-unplanned-closure-no-restart-estimate/>

## **ExxonMobil Reports Unplanned Flaring at Its 149,500 b/d Torrance, California Refinery March 12**

ExxonMobil Corp. reported unplanned flaring at its Torrance refinery Tuesday, according to a filing with the South Coast Air Quality Management District. The filing does not specify what caused the flaring, but notes that it continued for about 9.5 hours.

Reuters, 6:16 March 12, 2013

## **Marathon Restarts SRU at Its 102,000 b/d Detroit, Michigan Refinery March 12 after Control System Malfunction Trips It Offline March 11**

Marathon Petroleum Corp. reported it restarted a sulfur recovery unit (SRU) at its Detroit refinery on Tuesday and restored normal operations. The SRU tripped offline on Monday when a control system malfunction occurred during some maintenance work, a spokesman said. Operators had reported a process unit upset at the refinery Monday morning, possibly due to a loss of power, had caused sulfur dioxide emissions, according to a filing with the U.S. National Response Center.

Reuters, 8:29 March 12, 2013

[http://www.nrc.uscg.mil/reports/rwservlet?standard\\_web+inc\\_seq=1040662](http://www.nrc.uscg.mil/reports/rwservlet?standard_web+inc_seq=1040662)

## **PBF Reports Flaring at Its 190,000 b/d Delaware City, Delaware Refinery March 9**

PBF Energy reported unspecified flaring at its Delaware City refinery on Saturday, according to a filing with the Delaware Department of Natural Resources and Environmental Control.

Reuters, 17:55 March 10, 2013

### **Update: New 42,000 b/d Reformer Fully Operational at Husky's 155,000 b/d Toledo, Ohio Refinery by March 8**

BP-Husky Refining LLC on Thursday announced that a new processing unit, Reformer 3, went online at its Toledo refinery in early February and is now fully operational. The reformer can produce 42,000 barrels of gasoline per day. It replaces two older catalytic reformers and a hydrogen plant, making the refinery more efficient, and produces 3 percent more gasoline from the same amount of crude oil. Commissioning the unit was part of a greater investment by the operators to attract Canadian crude oil to market in the United States. With crude from the Utica Shale in eastern Ohio, Pennsylvania, New York, and West Virginia coming on, and access to Canadian crude, the refinery now has the flexibility to work with different types and grades of crude.

<http://www.toledoblade.com/Energy/2013/03/08/400M-gas-processing-unit-boosts-refinery-s-operation.html>

### **Mechanical Problem Shuts Alkylation Unit at Philadelphia Energy Solution's 335,000 b/d Philadelphia, Pennsylvania Refinery March 5**

Philadelphia Energy Solutions reported an alkylation unit shut down due to an unspecified mechanical problem at the Girard Point section of its Philadelphia refinery on March 5. Operators reported also that they had on March 5 restarted a reformer after turnaround work at Girard Point, and a hydro-desulfurization unit after a turnaround work at the Point Breeze section of the refinery.

Reuters, 17:06 March 8, 2013

### **Marathon Reports Emissions from Alkylation Unit at Its 451,000 b/d Galveston Bay, Texas Refinery March 11**

Marathon Petroleum Corp. reported emissions from alkylation unit No. 3 at its Galveston Bay refinery on Sunday, according to filing with the Texas Commission on Environment Quality. Operators placed a backup pump in service to prevent the unit from a shutdown.

Reuters, 16:23 March 11, 2013

### **Valero Shuts 57,000 b/d HCU to Repair Compressor Seal at Its 310,000 b/d Port Arthur, Texas Refinery March 11**

Valero Energy Corp. on Monday said it shut a 57,000 b/d hydrocracking unit (HCU) at its Port Arthur refinery to repair a compressor seal. A second hydrocracker continues to operate at the refinery.

Reuters, 17:31 March 11, 2013

### **Unit Boiler Trip Causes FCCU Emissions at ExxonMobil's 344,500 b/d Beaumont, Texas Refinery March 7; Operators Restart Boiler March 8, Restart Compressor March 9**

ExxonMobil Corp. reported a unit boiler tripped offline at its Beaumont refinery on March 7, causing emissions from a fluid catalytic cracking unit (FCCU), according to a filing with the Texas Commission on Environmental Quality. Operators restored normal operations by the following morning, and expected no impact to production. On March 9 operators reported flaring at the refinery Saturday afternoon was caused when operators restarted a compressor, according to another TCEQ filing.

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=180206>

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=180198>

### **Unspecified Upset Leads to Flaring at Valero's 142,000 b/d Corpus Christi, Texas Refinery March 8**

Valero Energy Corp. reported it was flaring at its Corpus Christi refinery Friday night due to an unspecified upset in the West Plant, according to a filing with the Texas Commission on Environmental Quality. The filing lists the facility's Complex 1, Main Flare, and Unit 49 as sources of emissions. Valero recently completed a planned overhaul of a heavy oil cracker at the refinery and was returning the unit to planned production levels.

Reuters, 17:52 March 10, 2013

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=180198>

### **Warren Petroleum Reports Leak at Its Mont Belvieu, Texas Petroleum Terminal March 7**

Warren Petroleum reported a leak occurred on the plant make line at its Mont Belvieu petroleum terminal last Thursday afternoon, according to a filing with the Texas Commission on Environmental Quality. The incident was still under investigation at the time of the filing.

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=180159>

## **Long Beach Harbor Commissioners Launch Development Study for a New Crude Oil and Petroleum Products Terminal at the Port of Long Beach in California**

The Long Beach Board of Harbor Commissioners has signed a Letter of Intent with Vopak Terminals North America Inc. to study the development of a deep-water terminal for crude oil and petroleum products at a site on the port's Pier T. The agreement green-lights an environmental impact study of a liquid bulk terminal for petroleum tanker ships. The terminal would be served by nearby pipeline connections to oil and petroleum product distribution facilities and refineries. Estimated annual throughput at the Vopak terminal would range from 21 million to 55 million barrels of oil per year. Currently, about 200 million barrels of oil are processed at the port each year through three other crude oil terminals already in operation. Pending necessary approvals, it would take at least 4 years to complete a full environmental review, and then design, permit, and construct the new terminal.

<http://www.marinelink.com/news/terminal-gives-green352359.aspx>

<http://www.carbonpositive.net/media-centre/industry-updates/904-port-of-long-beach-approves-pact-for-new-oil-terminal.html>

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## **Natural Gas**

### **Update: Cheniere Applies to Expand Sabine Pass LNG Export Project in Louisiana by Adding Liquefaction Trains 5 and 6**

Cheniere Energy Inc. subsidiaries Sabine Pass Liquefaction, LLC, Sabine Pass Liquefaction Expansion, LLC, and Sabine Pass LNG, L.P., and Cheniere Creole Trail Pipeline, L.P. (CCTPL) on February 27 filed with the U.S. Federal Energy Regulatory Commission (FERC) to initiate the commission's pre-filing review of a proposed expansion of the liquefaction project at the existing Sabine Pass LNG Terminal in Cameron Parish, Louisiana, and an extension and expansion of the existing Cheniere Creole Trail Pipeline system. Cheniere owns the 4 Bcf/d Sabine Pass liquefied natural gas (LNG) receiving terminal and is developing a project to add liquefaction and export capabilities to the existing infrastructure. Construction on the first four trains is already underway. This expansion project consists of two additional liquefaction trains (Trains 5 and 6), totaling approximately 1.3 Bcf/d of natural gas liquefaction capacity. To deliver feed gas to the expansion project, CCTPL proposes both to extend and to loop a portion of its existing CCTPL pipeline system, including a new 45-mile, 42-inch pipeline; two 42-inch looping pipelines; three 36-inch lateral pipelines; new measuring and recording stations; the new Mamou Compressor Station; and new or modified compressors and other facilities at the existing Gillis Compressor Station.

[http://www.cheniereenergypartners.com/liquefaction\\_project/liquefaction\\_project.shtml](http://www.cheniereenergypartners.com/liquefaction_project/liquefaction_project.shtml)

<http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=13191465>

<http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=13199686>

### **Pieridae Energy Registers Its Proposed Goldboro LNG Export Project in Nova Scotia for Environmental Assessment**

Pieridae Energy Canada Ltd. on February 28 announced it has registered its Goldboro LNG Project with Nova Scotia Environment, the government's environmental regulator. Filing the environmental registration document is the first step in the provincial environmental approval process for the proposed project, which is to be located in Goldboro, Nova Scotia. Goldboro LNG will include a natural gas liquefaction plant and facilities for the storage and export of liquefied natural gas (LNG), including a marine jetty for loading. The proposed Goldboro LNG facility is anticipated to receive, liquefy, and export up to about ten million metric tons of natural gas per year and have on-site storage capacity of 690,000 cubic meters of LNG. The project proposal also includes the development of a 180 MW onsite natural gas-fired power plant. Pending required approvals, the company hopes to begin operations in late 2018.

<http://www.gov.ns.ca/nse/ea/goldboro-lng.asp>

<http://goldborolng.com/2013/02/pieridae-energy-registers-goldboro-lng-for-environmental-assessment/>

[http://www.downstreamtoday.com/news/article.aspx?a\\_id=38817](http://www.downstreamtoday.com/news/article.aspx?a_id=38817)

### **Power Supply Problems Cause Flaring at Atlas Pipeline's 195 MMcf/d Midkiff Gas Plant in Texas March 8**

Atlas Pipeline reported emissions at its Midkiff plant Friday occurred when a third-party power supplier, Sharyland Utilities, could not provide the necessary voltage to the plant, causing a loss of residue (electric) compression, according to a filing with the Texas Commission on Environmental Quality.

<http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=180197>

## **Engine Failure Leads to Flaring at DCP Midstream's 70 MMcf/d Fullerton Gas Plant in Texas March 9**

DCP Midstream reported the South Fullerton No. 2 engine went down Saturday, causing over-pressure on the low pressure flare, according to a filing with the Texas Commission on Environmental Quality.

<http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=180201>

## **Other News**

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### **Enterprise to Build 'Aegis' Pipeline to Ship Ethane from Its Mont Belvieu, Texas Liquids Complex to U.S. Gulf Coast Petrochemical Plants**

Enterprise Products Partners L.P. announced today that it has received transportation commitments to support development of a new 270-mile pipeline header system that will deliver ethane to petrochemical plants in the U.S. Gulf Coast region. As designed, the Enterprise Aegis Pipeline will originate at Enterprise's Mont Belvieu, Texas liquids storage complex and have the capacity to transport purity ethane to multiple petrochemical facilities in Texas and Louisiana. The final design, including capacity and delivery points, will be determined once any further binding commitments are received at the conclusion of the project's open commitment period. Aegis is expected to begin commercial operations in 2014.

<http://phx.corporate-ir.net/phoenix.zhtml?c=80547&p=irol-newsArticle&ID=1794731>

### **Pembina Pipeline Announces Open Season for Expansions of Its Crude Oil, Condensate, and Natural Gas Liquids Pipelines in Northwest Alberta**

Pembina Pipeline Corporation on March 7 announced it is conducting an open season to determine industry interest in a future expansion of its crude oil, condensate, and natural gas liquids (NGL) pipelines in northwest Alberta. The expansion project would evaluate increasing throughput capacity at existing and potential future receipt points on Pembina's Peace, Northern, and Swan Hills pipeline systems. Should Pembina proceed with the project, the resulting services and facilities are expected to be in-service following the completion in late 2015 of the recently announced expansions on its Peace and Northern pipeline systems, subject to regulatory and environmental approvals.

<http://pembina.mediaroom.com/index.php?s=10336&item=135187>

<http://pembina.mediaroom.com/index.php?s=10336&item=135186>

### **Enerkem Updates Timelines for Its Three 10 MMGal/Yr Waste-to-Ethanol Plant Projects Under Development in Mississippi, Alberta, and Quebec**

Enerkem Inc. reported its project to build a 10 million gallon per year (MMGal/Yr) waste-to-ethanol plant in Pontotoc, Mississippi has stalled as the company works to secure adequate financing, but it is expected to move forward again by the end of this year. Construction on the facility is expected to begin in the second half of 2013 and should take approximately 18 months. In addition to the plant in Pontotoc, Enerkem is constructing two other 10 MMGal/Yr waste-to-ethanol plants: one in Edmonton, Alberta, which is expected to begin operations this summer, and another in Varennes, Quebec, where construction is expected to begin by early 2014 and last 18 months.

<http://enerkem.com/en/home.html>

[http://djournal.com/view/full\\_story/21934565/article-Enerkem-%E2%80%98committed%E2%80%99-to-Pontotoc-ethanol-project?instance=home\\_news\\_right](http://djournal.com/view/full_story/21934565/article-Enerkem-%E2%80%98committed%E2%80%99-to-Pontotoc-ethanol-project?instance=home_news_right)

## **International News**

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### **Groundwater Flooding Complicates Decommissioning, Clean-up Efforts at TEPCO's Fukushima Dai'ichi Nuclear Power Plant in Japan**

Tokyo Electric Power Co (TEPCO) is struggling to stop groundwater from flooding into damaged reactors at its wrecked Fukushima plant and said it may take four years to fix the problem. A March 11, 2011 earthquake and tsunami knocked out cooling equipment at TEPCO's Fukushima Dai'ichi nuclear power plant, wrecking three reactors and exposing spent fuel rods. Two years later, about 400 metric tons of groundwater are seeping into the damaged reactor buildings every day and mixing with water still being poured on the leaking reactors through a makeshift cooling system. Plugging leaks in the reactors and removing the water will be necessary before decommissioning crews can remove melted fuel from the reactors. Officials have said it could take up to 40 years to clean up and fully decommission the three wrecked reactors and spent fuel rods at the plant.

<http://wtax.com/Flooding-complicates-clean-up-at-Japanese-nuclear-/11472113?newsId=198240>

### **Update: South Sudan Says It Could Resume Oil Production within 3 Weeks Now That It Has Reached Border Security Deal with Sudan**

The South Sudanese Oil Minister on Tuesday reported oil production there could resume within three weeks, now that the country has reached a deal on border security with Sudan. The two countries have been engaged in a long-running dispute over how much the landlocked South Sudan should pay to transport its oil through Sudanese pipelines to the Red Sea. The dispute led to the shutdown in January 2012 of South Sudan's 350,000 b/d output. Former South African president Thabo Mbeki told reporters the two sides had agreed to order oil companies to restart production within two weeks of "D-Day," given as Sunday, March 10. Diplomats and analysts cautioned that the two have made agreements before and failed to implement them.

Reuters, 11:57 March 12, 2013

[http://www.rigzone.com/news/oil\\_gas/a/124974/Sudan\\_Deal\\_to\\_Resume\\_Oil\\_Exports](http://www.rigzone.com/news/oil_gas/a/124974/Sudan_Deal_to_Resume_Oil_Exports)

### **Update: Total Resumes Production from the Elgin/Franklin Fields in the U.K. North Sea March 9; Says It Will Soon Reach Production Rate of 70,000 b/d**

Total on March 9 announced it restarted production on the Elgin/Franklin Saturday, after U.K. safety regulators gave the company permission to do so, and that it should soon reach a production rate of close to 70,000 barrels of oil equivalent per day (boe/d), which is 50 percent of the production potential from the fields. Operators were forced to stop production on March 25, 2012, when a gas leak caused by a type of stress corrosion unique to the G4 well in the Elgin field. A number of wells will be permanently abandoned and others will be evaluated additionally. Total has now concluded its investigation of the incident and has deemed production can safely resume. Production from the Elgin/Franklin area, which includes the Elgin, Franklin, West Franklin, and Glenelg fields, totaled over 700 million boe by the end of 2012. The remaining reserves are in excess of 500 million boe and were not impacted by the Elgin incident. In an effort to recover by 2015 the production levels in place before the incident last year, Total is considering a project to drill new infill wells on Elgin and Franklin, and is developing the West Franklin Phase II, with production start-up scheduled for 2014.

<http://www.total.com/en/about-total/news/news-940500.html&idActu=2937>

### **Statoil Starts Up Vigdis North-East Production in Norwegian North Sea**

The field, located offshore Norway in the southern North Sea, is tied back to Statoil's existing Vigdis facility on Snorre A platform for processing. Statoil expects to extract an estimated 37 million barrels of oil equivalent from the field.

[http://www.rigzone.com/news/oil\\_gas/a/124931/Statoil\\_Starts\\_Up\\_Vigdis\\_NE\\_Production](http://www.rigzone.com/news/oil_gas/a/124931/Statoil_Starts_Up_Vigdis_NE_Production)

### **Egypt and Iraq Examining Feasibility of a Joint Crude Oil Pipeline under the Gulf of Aqaba**

<http://www.worldtribune.com/2013/03/08/iraq-offers-to-build-oil-pipeline-to-supply-egyptian-refineries/>

### **Update: Yemen Repairs 110,000 b/d Maarib Crude Oil Pipeline by March 9 after Attack Last Week**

<http://nationalyemen.com/2013/03/09/engineering-team-repairs-oil-pipeline/>

### **Update: Somali Pirates Release Oil Tanker 'Smyrni' and Crew After Holding Captives for More Than 10 Months**

Somali pirates released a Greek-owned crude oil tanker and its 26 crew members who were seized 10 months ago in the Arabian Sea, the vessel's owner Dynacom Tankers Management said on Monday. The *MT Smyrni* was carrying one million barrels of oil when it was hijacked last May offshore Oman.

Reuters, 12:23 March 11, 2013

<http://news.terra.com/somali-pirates-free-greek-oil-tanker-seized-last-year-shipowner.d399e22722a5d310VgnCLD2000000dc6eb0aRCRD.html>

## Energy Prices

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U.S. Oil and Gas Prices			
March 12, 2013			
	Today	Week Ago	Year Ago
<b>CRUDE OIL</b> <b>West Texas Intermediate U.S.</b> \$/Barrel	93.05	90.24	106.58
<b>NATURAL GAS</b> <b>Henry Hub</b> \$/Million Btu	3.64	3.53	2.17

Source: Reuters

## Links

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***This Week in Petroleum*** from the U.S. Energy Information Administration (EIA)

<http://www.eia.gov/oog/info/twip/twip.asp>

Updated every Wednesday.

***Weekly Petroleum Status Report*** from EIA

[http://www.eia.gov/oil\\_gas/petroleum/data\\_publications/weekly\\_petroleum\\_status\\_report/wpsr.html](http://www.eia.gov/oil_gas/petroleum/data_publications/weekly_petroleum_status_report/wpsr.html)

Updated after 10:30 AM & 1:00 PM ET every Wednesday.

***Natural Gas Weekly Update*** from EIA

<http://www.eia.gov/oog/info/ngw/ngupdate.asp>

Updated after 2:00 PM ET every Thursday.

### ENERGY ASSURANCE DAILY

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<http://www.oe.netl.doe.gov/ead.aspx>

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