

ENERGY ASSURANCE DAILY

Monday Evening, February 01, 2010

Electricity

Update: Over 85,000 Customers Remain Without Power in Oklahoma and Arkansas due to Ice and Snow Storms February 1

According to the latest information available, more than 85,000 customers remain without electricity as utilities in Oklahoma worked to restore power to the nearly 200,000 customers who lost power during the storms which hit the state last week. Oklahoma remains in a state of emergency after the governor made the declaration last Wednesday. The following table lists peak and current outage figures, based on latest available data.

Oklahoma, Arkansas Customer Power Outages January 28-February 1, 2010				
Electric Utility	State	Peak	Latest Reported	
Public Service Co. of Oklahoma	OK	69,716	34,172	
Oklahoma Association of Electric Cooperatives	OK	62,341	32,508	
Oklahoma Gas & Electric	OK	27,000	4,739	
Oklahoma Municipal Power Authority	OK	26,606	14,916	
Entergy Arkansas	AR	12,733	192	
TOTAL*		198,396	86,527	

*Total outages only represent electric utilities listed in this table.

Sources:

Public Service Co. of Oklahoma:

https://www.psoklahoma.com/outages/details.aspx?stormName=Oklahoma%20Winter%20Storm%20January%202 8-29,%202010 (as of 2:45 pm 2/1/2010)

Oklahoma Association of Electric Cooperatives: <u>http://oaec.coop/Latest_News.php</u> (as of 10:15 am 2/1/2010) Oklahoma Gas & Electric: <u>http://public.oge.com/systemwatch/</u> (as of 4:00 PM EST 2/1/2010) Oklahoma Municipal Power Authority:

http://www.ok.gov/OEM/Emergencies & Disasters/2009/Winter Weather Event 20100128 Master/Winter Weather Event 20100128-17.html (as of 1 pm 2/1/2010)

Entergy Arkansas: <u>http://viewoutage.entergy.com/ar.aspx</u> (as of 4:01 PM EST 2/1/2010)

http://ozarksfirst.com/content/fulltext/?cid=230271

http://www.duncanbanner.com/local/local story 031232938.html

http://www.normantranscript.com/localnews/local_story_032011538?keyword=topstory_

Weekend Storms Knocks Out Power to More Than 65,000 Customers in North and South Carolina

Progress Energy reported more than 55,000 customers in the Carolinas lost power due to the snow and ice. As of Monday morning, power was restored to most Progress Energy customers. Duke Energy reported 10,000 customers without power over the weekend in both states. As of 4:00 p.m. EST, 6,865 Duke Energy customers remain without power.

http://www.duke-energy.com/outages/stats/

http://www.foxcarolina.com/news/22398697/detail.html

http://www.reflector.com/state-news/duke-more-10000-nc-customers-without-power-21681

New York Power Authority Shuts 883 MW Charles Poletti Oil- and Gas-fired Power Plant in New York

The plant was permanently shut at 11:59 p.m. on January 31 as the result of a lawsuit filed in 2002 against the power authority. A replacement plant was built in 2005 to supply the area's electricity needs.

http://www.lohud.com/article/20100129/NEWS05/1290400/One-of-New-York-City-s-dirtiest-power-plants-to-close

Maine Public Service Company Considers Development of 345 kV Transmission Line in Maine

Maine Public Service (MPS) plans a 26-mile long privately funded merchant transmission line linking MPS both to wind farms in northern Maine and to the New England power grid.

http://www.marketwire.com/press-release/Maine-Public-Service-Company-Explores-Merchant-Line-NYSE-Amex-MAM-1109581.htm

Exelon's 1,116 MW Peach Bottom Nuke Unit 2 in Pennsylvania Reduced to 64 Percent by January 30

The Nuclear Regulatory Commission reported that on the morning of January 29 the unit was operating at full power.

Information derived from the NRC Power Reactor Status Reports:

http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2010/

Watson Cogeneration's 417 MW Watson Gas-fired Unit in California Reduced by January 30

According to the California Independent System Operator, the unit reported an unplanned curtailment of 227 MW on January 30.

http://www.caiso.com/unitstatus/data/unitstatus201001301515.html

Update: Bruce Power's 822 Bruce Nuke Unit 7 in Ontario Restarts February 1

The unit was shut on January 25 to work on external corrosion on a condensate system pipe. Reuters, 11:48 February 1, 2010

Update: Bruce Power Restarts 750 MW Bruce Nuke Unit 4 in Ontario January 30

The unit was shut on January 14 for work on safety system valves. Reuters, 11:48 February 1, 2010

Update: Delta Power's 240 MW Crockett Gas-fired Unit in California Returns to Service by January 29

According to the California Independent System Operator, the unit reported a return from an unplanned outage. http://www.caiso.com/unitstatus/data/unitstatus201001291515.html

Update: SCE's 200 MW Eastwood Hydro Unit in California Returns to Service by January 29

According to the California Independent System Operator, the unit reported a return from an unplanned outage. http://www.caiso.com/unitstatus/data/unitstatus201001291515.html

Exelon Corp. Joins FutureGen Alliance to Develop Clean Coal Demonstration Facility in Illinois

Exelon announced that it will cooperate with FutureGen Alliance to develop the 275 MW integrated gasification combined-cycle (IGCC) power plant. The plant is being designed to achieve near-zero emissions. http://www.exeloncorp.com/aboutus/news/pressrelease/corporate/013010 FutureGen release.htm

Petroleum

Update: Ship Traffic along Sabine-Neches Water Resumes Normal Operations by January 31

Ship traffic was halted along the waterway January 23 to January 27 after a tanker collision spilled 11,000 barrels of crude. One section of the channel continues to require ships to reduce speed to avoid spreading any spilled oil as clean-up operations are still underway.

http://www.reuters.com/article/idUSN3116526620100201?type=marketsNews

Update: Sunoco to Permanently Shut its 145,000 b/d Eagle Point, New Jersey Refinery

Sunoco idled the refinery late last year due to weak demand for refined products. Reuters, 12:25 February 1, 2010

Update: Marathon's 226,000 b/d Catlettsburg, Kentucky Refinery to Remain at Reduced Rates as Lock Problem Shuts Ohio River

Damage on the main lock on the Ohio River caused its shutdown on January 27. According to a Marathon spokeswoman, a secondary lock which had reopened on Sunday had to be shut again and that precludes barges from leaving the refinery with refined fuels. The refinery will remain at reduced rates until barge traffic can resume. For more information on Ohio River Shutdown see related story below in "Other". Reuters, 12:56 February 1, 2010

Update: Repairs Complete to Coker at Valero's 325,000 b/d Port Arthur, Texas Refinery over Weekend

The 100,000 b/d coking unit remained in operation during the repairs over the weekend. Reuters, 11:54 February 1, 2010

Leak Discovered at Flints Hills's 288,126 b/d Port Arthur, Texas Refinery January 30

Operators discovered a leak in support line on the light olefins unit. http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=135196

Fire Briefly Shuts Crude Unit Murphy Oil's 34,300 b/d Superior, Wisconsin Refinery January 30

The unit resumed normal operations after restarting a crude unit by February 1. Bloomberg News, 13:20 February 1, 2010

Compressor Problem at Valero's 180,000 b/d Memphis, Tennessee Refinery January 31

The incident led to flaring at the refinery. Bloomberg News, 12:01 February 1, 2010

Update: Shell Restarts Five Units at its 329,800 b/d Deer Park, Texas Refinery January 31

Shell is restarting the hydrocessing unit, coker, gas oil hydrotreater, catalytic reformer, and the platformer. Reuters, 17:26 January 31, 2010

Natural Gas

Nothing to report.

Other News

Update: Barge Traffic Along Ohio River Shuts for Second Time in a Week January 31

Shortly after traffic resumed on the Ohio River Sunday the Army Corps of Engineers shut an auxiliary chamber at the Greenup Locks in Kentucky on concerns that a gate was unstable. The main lock on Greenup was shut on January 27 when it was determined that the lock was damaged. Repairs to the main chamber of lock are expected to take 6 to 8 weeks. See Petroleum Section for more information. Bloomberg News, 14:13 February 1, 2010

Reuters, 12:56 February 1, 2010

Dayton Power and Light (DP&L) to Test Alternative Fuels at its Power Plants

DP&L is testing the use of biofuels as source of fuel for its power plants as one option to meet renewable energy requirements outlined in recent legislation.

http://finance.yahoo.com/news/The-Dayton-Power-and-Light-bw-3575558159.html?x=0&.v=1

Energy Prices

U.S. Oil and Gas Prices February 1, 2010				
	Today	Week Ago	Year Ago	
CRUDE OIL West Texas Intermediate U.S. \$/Barrel	74.09	74.40	41.70	
NATURAL GAS Henry Hub \$/Million Btu	5.26	5.67	4.71	

Source: Reuters

Energy Notes

Failed Switch at Camp Creek Substation Knocks Out Power to 11,000 GreyStone Power Customers in Georgia January 31

http://www.11alive.com/news/local/story.aspx?storyid=140303&catid=8

Control Valve Malfunction Causes Flaring at Shell's 329,800 b/d Deer Park, Texas Refinery January 31

http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=135200

Compressor Problem Causes Flaring at Valero's 289,000 b/d Port Arthur, Texas Refinery January 31

http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=135218

Process Upset Reported at WRB Refining's 146,000 b/d Borger Refinery in Texas January 30

http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=135192

Lubes Extraction Unit Malfunctions at ExxonMobil's 572,500 b/d Baytown, Texas Refinery January 29

Reuters, 17:19 January 29, 2010

Extreme Cold Weather Causes Flaring at Valero's 170,000 b/d McKee Refinery in Texas January 29

Reuters, 17:55 January 29, 2010

Accident Injures Three at Chesapeake Energy's Mowrey Production Gas Well in Pennsylvania January 28

http://www.sungazette.com/page/content.detail/id/538638.html?nav=5014

Turbine Shut Due to High Discharge Pressure at 160 MMcf/d Goldsmith Gas Plant in Texas January 31

http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=135216

Equipment Problem at 70 MMcf/d Fullerton Gas Plant Leads to Flaring Events at Riley and Andrews Booster Stations in Texas January 30

http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=135201 http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=135183 http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=135185 **Compressor Shut at Cedar Lake Booster Station in Texas January 31** <u>http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=135202</u>

Iraq Exports Increased to 1.98 MMb/d in January 2010 from 1.977 MMb/d in December 2009 – State Oil Marketing Organization (SOMO)

Reuters, 05:58 January 30, 2010

Mexico's 274,000 b/d Coatzacoalcos and 113,000 b/d Dos Bocas Oil Port in the Gulf of Mexico Shut January 31 due to Bad Weather, Reopens by February 1 Reuters, 17:20 January 31, 2010 Reuters, 11:02 February 1, 2010

Security Agencies Foiled Bomb Attempt on Crude Pipeline in Yemen January 31– Yemeni Interior Ministry

http://news.xinhuanet.com/english2010/world/2010-02/01/c_13158161.htm

Vandals Attempt to Steal Oil from Shell Pipeline in Nigeria February 1, Movement for the Emancipation of the Niger Delta (MEND) Denies Direct Involvement

http://online.wsj.com/article/SB10001424052748704107204575039030015350018.html?mod=WSJ_latestheadlines_Bloomberg, 10:20 February 1, 2010

Nigeria Militant Group Movement for the Emancipation of the Niger Delta (MEND) Ends Three-Month Ceasefire on Oil Facilities in Nigeria Reuters, 21:08 January 29, 2010

Fire Reported Under Control at Crude Oil Storage Tank in Kuwait, Incident had No Impact on Production Reuters, 06:06 February 1, 2010

Links

This Week in Petroleum from the Energy Information Administration (EIA) <u>http://tonto.eia.doe.gov/oog/info/twip/twip.asp</u> Updated every Wednesday.

Weekly Petroleum Status Report from EIA

http://www.eia.doe.gov/oil gas/petroleum/data publications/weekly_petroleum_status_report/wpsr.html Updated after 10:30 AM & 1:00 PM EST every Wednesday.

Natural Gas Weekly Update from EIA <u>http://tonto.eia.doe.gov/oog/info/ngw/ngupdate.asp</u> Updated after 2:00 PM EST every Thursday.

ENERGY ASSURANCE DAILY

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http://www.oe.netl.doe.gov/ead.aspx

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