



ENERGY ASSURANCE DAILY

Thursday Evening, March 19, 2015

Electricity

Procter & Gamble, Constellation to Develop 50 MW Biomass Renewable Energy Plant in Georgia

The Procter & Gamble Company (P&G) and Constellation, a subsidiary of Exelon Corporation, on Wednesday announced the development of an up to 50 MW biomass plant that will help run one of P&G's largest U.S. manufacturing facilities. Scheduled to begin commercial operation in June 2017, the plant will provide 100 percent of the steam, and up to 60–70 percent of the total electricity used to manufacture paper products at P&G's Albany, Georgia, facility. Constellation will build, own, and operate the cogeneration plant, which in addition to supplying steam to the P&G facility, will generate electricity for Georgia Power.

<http://news.pg.com/press-release/pg-corporate-announcements/procter-gamble-constellation-and-community-celebrate-one-na>

Petroleum

Total Reports DCU Upset, Emissions at Its 225,500 b/d Port Arthur, Texas Refinery March 18

Total reported an upset occurred at the refinery in Area 5 at the delayed coker unit (DCU) during normal operation. This upset oversupplied the refinery flare gas recovery (FGR) system resulting in excess emissions from the South and East flares. The oversupply to FGR was corrected.

Reuters, 16:07 March 18, 2015

Buckeye Partners Announces Open Season for Its Cross Town Pipeline Project in Illinois

Buckeye Partners, L.P. announced today that one of its operating subsidiaries, NORCO Pipe Line Company, LLC, launched a binding open season to solicit commitments for its Cross Town Pipeline Project. Once complete, the project will permit NORCO to offer transportation services of refined petroleum products from Buckeye's Chicago Complex in Hammond, Indiana to various refined petroleum products terminals located in Argo and Des Plaines, Illinois. The binding open season is scheduled to conclude on April 30.

http://www.buckeye.com/LinkClick.aspx?fileticket=_SoXn-K6iMY%3d&tabid=36

Natural Gas

Southern Union Reports Flaring at Its 140 MMcf/d Keystone Gas Plant in Texas March 18

Southern Union reported flaring low pressure inlet gas due to unit 24 shutting on high discharge pressure on second stage. The gas was immediately backed out of the plant.

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=211531>

Regency Reports AGI Compressor Shut at Its 290 MMcf/d Waha Gas Plant in Texas March 17

Regency reported the acid gas injector (AGI) compressor shut on high second stage discharge pressure. The second and third stage discharge valves were replaced and the compressor was placed back in service. Upon restart, the compressor shut on high fourth stage scrubber level. The scrubber was drained and the compressor was reset and restarted.

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=211477>

Atlas Reports Process Failure at Its 200 MMcf/d Driver Gas Plant in Texas March 17

Atlas reported a process failure (DR1 communications fault) shut the expander unit. The pressure sensors were not relaying the transmitter signals and there were several occurrences of intermittent emissions. The Delta-V cabinets were reset and the expander and compression were put back online.

<http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=211513>

Targa Reports ACG Shut at Its 150 MMcf/d Sand Hills Gas Plant in Texas March 15

Targa reported a piece of water tubing started to leak and caused a compressor safety shutdown on low water level on the acid gas compressor (AGC), C-14. This routed acid gas to the emergency acid gas flare, F-4. Technicians replaced the tubing and started up the AGC, which allowed the acid gas to stop flowing to the emergency acid gas flare and flaring ceased.

<http://www11.tceq.state.tx.us/oce/eer/index.cfm?fuseaction=main.getDetails&target=211326>

Other News

Nothing to report.

International News

Update: BP Says Force Majeure on Angola's Saturno Crude Oil to Last 8 Days

BP said the force majeure it declared on Angola's Saturno crude oil will last about eight days from when it was declared on March 16. BP declared force majeure after a power loss at the PSVM oil project's floating production, storage and offloading (FPSO) vessel off Angola on Sunday. The PSVM development consists of the Plutao, Saturno, Venus, and Marte fields and is operated by BP. Thus far there are no cargoes of Saturno as part of Angola's May exports, which emerged this week. In April the stream was scheduled to pump 158,000 b/d. Reuters, 12:47 March 19, 2015

Gulf Keystone Ramps up Oil Production at 40,000 b/d Shaikan Field in Iraqi Kurdistan

Gulf Keystone Petroleum Ltd., the operator of the Shaikan field in the Kurdistan region of Iraq, reported Wednesday that it has resumed production and truck loading operations at both its production facilities (PF-1 and -2), in line with the pre-payment of \$26 million gross received for future Shaikan crude oil sales on February 25. Gulf Keystone will now ramp up production to levels consistent with the installed capacity of 40,000 b/d of oil. The company anticipates that a further payment of a similar nature will be received, which is expected to stabilize a payment cycle for current and future Shaikan production.

http://www.rigzone.com/news/oil_gas/a/137755/Gulf_Keystone_Ramps_Up_Oil_Production_at_Shaikan_Field_in_Kurdistan#sthash.r7cPAKaS.dpuf

Saudi Arabia Crude Oil Exports Hit 7.47 Million b/d in January – Joint Organisations Data Initiative

Crude oil exports from Saudi Arabia rose in January to their highest level since April last year, while volumes used by domestic refineries remained high, data published by the Joint Organisations Data Initiative (JODI) showed on Wednesday. The Saudi Oil Minister has said oil demand was growing and expected oil prices, which hit a near six-year low in January, to stabilize. Saudi Arabia shipped 7.474 million b/d of crude oil in January this year, up from 6.934 million b/d in December, JODI data showed. Production was steady in January at 9.680 million b/d from 9.630 million b/d in December, the data showed.

http://www.downstreamtoday.com/news/article.aspx?a_id=46917

<http://www.jodidb.org/TableViewer/tableView.aspx?ReportId=2411>

Colombia Expects 2015 Oil Income Drop as Exploration Slows

Colombia expects income from the oil sector to fall 60 percent this year because of the sharp drop in crude oil prices, while the industry believes a slowdown in exploration jeopardizes the sector's future, officials said on Wednesday. The government expects \$3.5 billion in oil revenue this year, less than half of 2013 income as the drop in crude oil prices reduces the oil industry's tax and royalty payments, the Finance Minister said.

http://www.rigzone.com/news/oil_gas/a/137749/Colombia_Expects_2015_Oil_Income_Dive_Exploration_Slows#sthash.WrPYsByS.dpuf

Energy Prices

U.S. Oil and Gas Prices			
March 19, 2015			
	Today	Week Ago	Year Ago
CRUDE OIL West Texas Intermediate U.S. \$/Barrel	43.64	47.64	99.97
NATURAL GAS Henry Hub \$/Million Btu	2.77	2.79	4.47

Source: Reuters

Links

This Week in Petroleum from the U.S. Energy Information Administration (EIA)

<http://www.eia.gov/oog/info/twip/twip.asp>

Updated every Wednesday.

Weekly Petroleum Status Report from EIA

http://www.eia.gov/oil_gas/petroleum/data_publications/weekly_petroleum_status_report/wpsr.html

Updated after 10:30 AM & 1:00 PM ET every Wednesday.

Natural Gas Weekly Update from EIA

<http://www.eia.gov/oog/info/ngw/ngupdate.asp>

Updated after 2:00 PM ET every Thursday.

ENERGY ASSURANCE DAILY

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<http://www.oe.netl.doe.gov/ead.aspx>

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