



# ENERGY ASSURANCE DAILY

Tuesday Evening, July 07, 2015

## *Electricity*

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### **Update: Solar Partners II's 123 MW Ivanpah Solar Unit 1 in California Returns to Service by July 6**

The unit returned from an unplanned outage that began on July 5.

<http://content.caiso.com/unitstatus/data/unitstatus201507061515.html>

### **BHE Renewables' 310 MW Solar Star Unit 1 in California Shut by July 6**

The unit entered an unplanned outage.

<http://content.caiso.com/unitstatus/data/unitstatus201507061515.html>

## *Petroleum*

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### **Shell Shuts Bengal Refined Product Pipeline System after Small Leak in Louisiana July 7**

Royal Dutch Shell shut its joint venture Bengal refined products pipeline following a small leak in North Baton Rouge, Louisiana, on Tuesday. A local media report said the leak was of hazardous materials and led to evacuations of businesses in the area. The Baton Rouge Fire Department issued and later lifted the evacuation order following the 1 barrel leak, the company said. Bengal Pipeline Company LLC is a joint venture of Colonial Pipeline Company and Shell Pipeline Company LP. Bengal provides a new connection for refineries in Norco, Louisiana to the newly merged tank farms of Colonial and Shell in Baton Rouge. Bengal's assets also include an existing 16-inch line that connects a refinery in Convent, Louisiana to the merged Colonial-Shell tank farms. Two pipelines, one 12-inch and one 16-inch, associated with its station in Baton Rouge have also been shut, Shell said. The lines will remain shut until the cause of the release is identified, Shell said.

<http://af.reuters.com/article/energyOilNews/idAFL1N0ZN19220150707>

<http://www.shellmidstreampartners.com/fsBengal.cfm>

<http://www.bengalpipeline.com/>

### **FCCU at BP-Husky's 135,000 b/d Toledo, Ohio Refinery Shut for 5 Days Due to Leak – Source**

The fluid catalytic cracking unit (FCCU) at BP Plc-Husky Energy joint-venture Toledo, Ohio, refinery will be shut for about five days to repair a leak to a reactor line, a source familiar with plant operations said on Tuesday. The 55,000 b/d FCCU was shut on Monday afternoon.

Reuters, 8:39 July 7, 2015

### **Valero Restarting FCCU at Its 335,000 b/d Port Arthur, Texas Refinery July 6 – Sources**

Valero Energy Corp was restarting the 75,000 b/d fluidic catalytic cracking unit (FCCU) at its Port Arthur, Texas, refinery on Monday afternoon, said sources familiar with plant operations. The FCCU was shut on Friday night due to the failure of a boiler water feed pump on the unit, the sources said. The restart is expected to take 24 hours to complete, according to the sources.

Reuters, 16:45 July 6, 2015

## **LOOP Announces Major Facilities Construction Project at Its Marine Terminal in Gulf of Mexico Completed July 7**

Louisiana Offshore Oil Port (LOOP) on Tuesday announced it completed a major infrastructure investment in its Deepwater Port facilities in June. The offshore project, consisting of a new vessel traffic control center and crew quarters, enhances the LOOP vessel traffic operational capabilities. The LOOP Deepwater Port opened in 1981 to accommodate large crude oil carriers from around the world, but in response to changes in U.S. supply patterns, LOOP now transits and stores significant amounts of domestically produced crude oil. Modifications to its marine terminal mooring points have made it possible for LOOP to receive smaller domestic “Jones Act” tankers and floating production storage and offloading (FPSO) shuttle tankers.

<https://www.loopllc.com/Announcements/Announcements/LOOP-Marine-Terminal-Project-Completed>

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## ***Natural Gas***

### **Williams’ Transco Anticipates 10-Days of Repairs to SELA Natural Gas Line Segment in Louisiana after Small Leak**

Williams Cos Inc’s Transcontinental Gas Pipeline Co (Transco) said it will conduct maintenance associated with a small leak in South Pelto 11 on its Southeast Louisiana Lateral (SELA) natural gas pipeline. The maintenance is anticipated to last 10 days. Transco’s 10,200-mile gas pipeline system has the capacity to carry 9.9 Bcf/d from the Gulf Coast to markets throughout the Southeast, mid-Atlantic and Northeast, including New York City.

<http://www.1line.williams.com/1Line/wgp/download?delvid=6604754&hfNoticeFlag=Y&hfDownloadFlag=false&hfFileName=download.html>

### **Update: Tallgrass Energy’s REX Pipeline Says Force Majeure Lifted at Its Wamsutter Echo Springs Compressor Station July 6**

Tallgrass Energy’s Rockies Express Pipeline LLC (REX) said the force majeure declared on Sunday, April 19 was lifted as of Monday, July 6.

<http://pipeline.tallgrassenergylp.com/Pages/NoticeDetail.aspx?pipeline=501&type=CRIT>

### **Regency Reports Power Outage, AGI Shut at Its 290 MMcf/d Waha Gas Plant in Texas July 5**

Regency reported the acid gas injector (AGI) would not restart after a third party power outage. The inlet volumes were increased and the plant process was lined out. The AGI compressor was reset and restarted. Damage may have occurred to the panel programming due to the power failure.

<http://www2.tceq.texas.gov/oce/eer/index.cfm?fuseaction=main.getDetails&target=216801>

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## ***Other News***

Nothing to report.

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## ***International News***

### **Update: Libya Lifts Force Majeure at Ras Lanuf Oil Terminal July 7 – NOC**

Libya lifted force majeure at the major Ras Lanuf oil terminal, though restarting exports would take at least two days depending on available crude, a spokesman for the National Oil Corporation (NOC) said on Tuesday. Restarting Ras Lanuf would be a major boost for Libya’s crippled oil industry. The terminal, along with another major eastern oil port Es Sider, have been under force majeure since December last year due to fighting between rival factions,

Reuters, 9:14 July 7, 2015

## Energy Prices

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U.S. Oil and Gas Prices			
July 7, 2015			
	Today	Week Ago	Year Ago
<b>CRUDE OIL</b> <b>West Texas Intermediate U.S.</b> \$/Barrel	52.28	58.41	104.12
<b>NATURAL GAS</b> <b>Henry Hub</b> \$/Million Btu	2.74	2,77	4.29

Source: Reuters

## Links

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***This Week in Petroleum*** from the U.S. Energy Information Administration (EIA)

<http://www.eia.gov/oog/info/twip/twip.asp>

Updated every Wednesday.

***Weekly Petroleum Status Report*** from EIA

[http://www.eia.gov/oil\\_gas/petroleum/data\\_publications/weekly\\_petroleum\\_status\\_report/wpsr.html](http://www.eia.gov/oil_gas/petroleum/data_publications/weekly_petroleum_status_report/wpsr.html)

Updated after 10:30 AM & 1:00 PM ET every Wednesday.

***Natural Gas Weekly Update*** from EIA

<http://www.eia.gov/oog/info/ngw/ngupdate.asp>

Updated after 2:00 PM ET every Thursday.

### ENERGY ASSURANCE DAILY

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<http://www.oe.netl.doe.gov/ead.aspx>

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