



# ENERGY ASSURANCE DAILY

Friday Evening, September 05, 2014

## *Electricity*

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### **Update: Over 14,000 Wisconsin Public Service Customers Remain Without Power September 5 After Strong Storms Hit September 4**

Strong storms producing lightning and high winds moved across northern Wisconsin Thursday afternoon knocking out power to 46,351 Wisconsin Public Service (WPS) customers. Additional storms hit the area Thursday night, slowing the restoration progress, according to a WPS spokesperson. As of 3:30 p.m. EDT today, 14,423 WPS customers remained without power.

<http://www.wisconsinpublicservice.com/outagesummary/view/outagegrid.aspx>

<https://twitter.com/WPSstorm>

<http://www.starjournalnow.com/Content/Default/Latest-News/Article/Power-restoration-efforts-continue/-3/37/8369>

### **Storms, High Winds Knock Out Power to 15,500 Cloverland Electric Customers in Pennsylvania September 4**

Cloverland Electric Cooperative reported strong winds and thunderstorms caused a major transmission-related power outage on Thursday afternoon that left 15,500 customers without power. As of 11:20 p.m. EDT Thursday, the majority of the power outages had been restored although scattered outages remained, according to Cloverland Electric.

<http://www.cloverland.com/>

<http://www.upnorthlive.com/news/story.aspx?id=1092480#.VAnFxfldW5g>

### **ARCO's 417 MW Watson Natural Gas-Fired Unit in California Reduced by September 4**

The unit entered an unplanned curtailment of 165 MW.

<http://content.caiso.com/unitstatus/data/unitstatus201409041515.html>

## *Petroleum*

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### **Pembina Pipeline Advances 320,000 b/d Phase III Pipeline Expansion in Alberta**

Pembina Pipeline Corporation on Thursday announced it filed the necessary regulatory applications to the Alberta Energy Regulator (AER) for its Fox Creek, Alberta to Namao Junction, Alberta segment of its previously announced \$2 billion Phase III pipeline expansion. The Fox Creek to Namao Junction project consists of a new, 24-inch diameter pipeline that will span approximately 168 miles. Pembina expects this segment to have an initial capacity of 320,000 b/d and an ultimate capacity of over 500,000 b/d with the addition of midpoint pump stations. As part of the project, Pembina also completed consultation related to, and applied to the AER for, an additional 16-inch diameter pipeline from Fox Creek to Namao. The company's decision to construct this second 16-inch pipeline was pending commercial support and a decision was expected later this year. Subject to regulatory approval, Pembina expects the project to be in-service between late-2016 and mid-2017.

<http://pembina.mediaroom.com/index.php?s=10336&item=135246>

## **Enterprise Announces Open Season for 340,000 b/d North Dakota to Oklahoma Crude Oil Pipeline**

Enterprise Products Partners L.P. on Thursday announced the start of a binding open season to determine shipper demand for capacity on a proposed new pipeline that would originate in the Williston Basin of North Dakota and also serve the Powder River and Denver-Julesburg (DJ) Basins. The 30-inch diameter pipeline would extend approximately 1,200 miles to the Cushing hub in Oklahoma and is currently designed to have an initial capacity of approximately 340,000 b/d of crude oil, expandable to more than 700,000 b/d. The Bakken-to-Cushing pipeline would have the capability to transport up to six grades of crude oil and products, including Rockies Condensate and Processed Condensate. Subject to sufficient customer commitments, the pipeline is expected to begin service in stages, starting with the DJ-to-Cushing portion in the fourth quarter of 2016, and should be fully operational by the third quarter of 2017. The open season will close October 17.

<http://phx.corporate-ir.net/phoenix.zhtml?c=80547&p=irol-newsArticle&id=1964135&highlight>

## **Nebraska Supreme Court to Hear Arguments in TransCanada's 730,000 b/d Keystone XL Pipeline Debate September 5**

Nebraska's Supreme Court was to hear arguments on Friday about how TransCanada Corp's Keystone XL pipeline might cross the state. At issue is a 2012 law that gave Governor Dave Heineman authority to approve a route for the proposed Alberta-to-Texas project. In February, a Nebraska court ruled that the governor had been wrong to interrupt that process. The decision was a win for landowners and environmentalists who oppose the Keystone project. The Nebraska court decision forced the U.S. State Department to put on hold its review of the project pending a resolution, which might not come until early 2015. Because the pipeline would cross the U.S.-Canada border en route from Alberta to Texas, the State Department must either accept or reject the proposal based on its evaluation of the national interest. If the Nebraska Supreme Court ruling favors TransCanada, the State Department could quickly return to its review. But if the court rebuffs the company, a new bureaucratic process would begin that could keep the issue tied up in Nebraska at least through the spring.

<http://www.reuters.com/article/2014/09/04/usa-keystone-nebraska-idUSL1N0R52NN20140904>

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## ***Natural Gas***

### **DCP Midstream Reports Engines Shut in Field at Its 160 MMcf/d Goldsmith Gas Plant in Texas September 4**

DCP Midstream reported engines went down in the field causing too much gas to come into the plant. Field operators put the engines back on and called a supervisor to shut out the gas.

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=203171>

### **Kinder Morgan Announces Binding Open Season for Its 50,000 b/d UTOPIA NGL Pipeline from Ohio to Michigan**

Kinder Morgan Energy Partners, L.P. on Thursday announced the launch of a binding open season to solicit commitments for the previously announced Utica to Ontario Pipeline Access (UTOPIA) project, which will provide opportunities to transport ethane and ethane-propane mixtures from the Utica shale area. Under the UTOPIA project, Kinder Morgan Cochin will develop, construct, own, and operate a 240-mile, 12-inch pipeline from Harrison County, Ohio, to Kinder Morgan's Cochin Pipeline near Riga, Michigan, where the company would then move product eastward to Windsor, Ontario. UTOPIA would transport previously refined or fractionated natural gas liquids (NGLs), including ethane and propane, with an initial capacity of 50,000 b/d, which is expandable to more than 75,000 b/d. Pending a successful open season and timely receipt of necessary permitting and regulatory approvals, the new pipeline is expected to be in service by early 2018.

<http://phx.corporate-ir.net/phoenix.zhtml?c=93621&p=irol-newsArticle&ID=1964027&highlight>

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## ***Other News***

Nothing to report.

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## ***International News***

Nothing to report.

## Energy Prices

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U.S. Oil and Gas Prices			
September 5, 2014			
	Today	Week Ago	Year Ago
<b>CRUDE OIL</b> <b>West Texas Intermediate U.S.</b> \$/Barrel	93.57	96.13	108.32
<b>NATURAL GAS</b> <b>Henry Hub</b> \$/Million Btu	3.89	3.99	3.61

Source: Reuters

## Links

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***This Week in Petroleum*** from the U.S. Energy Information Administration (EIA)

<http://www.eia.gov/oog/info/twip/twip.asp>

Updated every Wednesday.

***Weekly Petroleum Status Report*** from EIA

[http://www.eia.gov/oil\\_gas/petroleum/data\\_publications/weekly\\_petroleum\\_status\\_report/wpsr.html](http://www.eia.gov/oil_gas/petroleum/data_publications/weekly_petroleum_status_report/wpsr.html)

Updated after 10:30 AM & 1:00 PM ET every Wednesday.

***Natural Gas Weekly Update*** from EIA

<http://www.eia.gov/oog/info/ngw/ngupdate.asp>

Updated after 2:00 PM ET every Thursday.

### ENERGY ASSURANCE DAILY

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<http://www.oe.netl.doe.gov/ead.aspx>

Please direct comments and questions to: [ead@oe.netl.doe.gov](mailto:ead@oe.netl.doe.gov)