



ENERGY ASSURANCE DAILY

Tuesday Evening, September 23, 2008

Major Developments

More Than 600,000 Customers Remain Without Power in Texas September 23

Restoration efforts continued in Texas, but an estimated 635,000 customers remained without power statewide. CenterPoint Energy, the hardest-hit individual utility, said Hurricane Ike had inflicted between \$350 million and \$500 million in damage to its system. The following table lists peak outages and restoration figures, based on latest available reports.

Hurricane Ike Customer Power Outages September 12 – September 19			
Electric Utility	State	Peak	Latest Reported
Louisville Gas & Electric	KY	301,000	4,000
AEP Ohio	OH	539,619	872
Dayton Power & Light	OH	225,000	23,000
FirstEnergy	OH	1,000,000	12,700
Duke Energy	OH/KY	915,989	1,224
CenterPoint Energy	TX	2,100,000	585,468
Entergy	TX	392,600	21,625
Sam Houston Electric Coop	TX	58,191	8,949
Texas-New Mexico Power Company	TX	113,247	19,203
TOTAL*		7,680,943**	677,041

*Total outages only represent electric utilities listed in this table.

** The peak includes outages not in this table, several affected utilities reported full restorations

Sources:

<http://www.eon-us.com/home.asp>

<http://www.aepohio.com/news/outages/>

<http://www.waytogo.com/restorationupdate.php>

<http://www.firstenergycorp.com/NewsReleases/2008-09-20ServiceRestorationNearlyCompleteforFirstEnergyUtil.pdf>

<http://www.duke-energy.com/ohio/outages/current.asp>

<http://www.centerpointenergy.com/staticfiles/ike/outages.html>

http://www.entropy-texas.com/your_home/storm_center/

http://www.samhouston.net/storm_central/files/Ike_Outage_20080922_mid.pdf

<http://www.pnm.com/tntp/ike-outage.htm>

<http://www.platts.com/Electric%20Power/News/8040547.xml?p=Electric%20Power/News&sub=Electric%20Power>

<http://www.platts.com/Electric%20Power/News/8046742.xml?p=Electric%20Power/News&sub=Electric%20Power>

http://www.entropy-texas.com/your_home/storm_center/

<http://www.puc.state.tx.us/webapp/public/apps/emr/ByCountyCompany.aspx>

Update: Entergy's 966 MW River Bend Nuke Unit 1 in Louisiana Ramped Up to 15 Percent by September 23

The unit shut due to low demand after Hurricane Gustav. The Nuclear Regulatory Commission reported that on the morning of September 22 the unit was operating at 2 percent.

Bloomberg News, 11:46 September 22, 2008

Information also derived from the NRC Power Reactor Status Reports:

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2008/>

Progress Continues, but Most Offshore Oil and Gas Production in Gulf Remains Shut in September 23

An estimated 868,654 b/d of oil production and 4,560 MMcf/d of natural gas output remained shut in the Gulf of Mexico September 23, the Minerals Management Service (MMS) said. Those totals account for about 66.8 percent of the region's oil production, and approximately 61.6 percent of its natural gas output. Offshore oil and gas operators continue to reboard platforms and rigs and restore production, according to the MMS. Numerous individual operators reported restart progress or damage updates:

- Shell said it was readying to increase output at its Gulf of Mexico facilities. Shell was producing 32,000 boe/d, and had returned 1,210 workers to its offshore infrastructure, as of September 23.
- ConocoPhillips said its inland water operations were still down.
- Magellan said it had restarted partial operations at its Galena Park, Texas terminal. The facility had been flooded by Hurricane Ike, a spokesman said.
- Dune Energy, which shut in about 25 MMcf/d of production, said it had restarted production at all but three fields.
- Cimarex Energy said 70 MMcf/d of its onshore and offshore production remained shut in, down from a September 14 peak of 126 MMcf/d. The company expected its onshore production to return before September's end.

<http://phx.corporate-ir.net/phoenix.zhtml?c=136094&p=irol-newsArticle&ID=1199572&highlight=>
<http://www.mms.gov/oc/press/2008/press0923.htm>

Bloomberg News, 08:23 September 23, 2008

Reuters, 15:54 September 22, 2008

PRN, 09:45 September 23, 2008

Bloomberg News, 03:39 September 23, 2008

Most Louisiana Oil and Gas Production Remains down September 23

On September 23, the Louisiana's Department of Natural Resources reports that 32,477 b/d or 21 percent of the normal Louisiana oil production has been restored. Operators in 17 parishes and in-State offshore areas normally produce 155,767 barrels/day (the numbers are in addition to MMS reports of Federal offshore production). Shut-in oil production is 89,885 b/d and the status of remaining 33,405 b/d is unknown. The estimated amount of restored gas production is 504 MMcf/d or 31 percent of the daily gas production capacity, which is 1,642 MMcf/d. The estimated amount of shut-in gas production is 825 MMcf/d; the status of the remaining 312 MMcf/d has not been confirmed.

http://www.oe.netl.doe.gov/docs/2008_SitRep_16_Ike_092308_12PM.pdf

Gulf Pipelines Return to Service as Restoration Efforts Continue September 22-23

Centennial pipeline reported that it restarted operations on September 21 after power was restored at Beaumont Station. The line was down 10 days due to Hurricane Ike. As of 3:00 PM September 22, NuStar's Corpus Christi to Houston Products Pipeline is running at full rate. Magellan reported on September 22 that all Texas and Louisiana terminals have returned to normal operations except the facility at Galena Park, Texas. In the past 24 hours DOE has confirmed that three product pipelines (Centennial, Explorer, and TEPPCO) have ramped up fuel movements from a status of partial shutdown to one of reduced runs.

http://www.oe.netl.doe.gov/docs/2008_SitRep_16_Ike_092308_12PM.pdf

Six Refineries Remain Down in Gulf Coast Area September 23

Six refineries remain shut down as of 10 AM EDT September 23 in the Port Arthur and Texas City areas, with a total operable capacity of 1.7 million b/d. Companies reported various stages of progress in restoration efforts, related to both Hurricane Ike and Hurricane Gustav:

- As of 8:03 AM EDT September 23, Marathon's Texas City, Texas, refinery has been unable to restart despite restoration of electrical power to the refinery on September 16 and is still repairing equipment.
- Motiva and BP both reported to the Texas Commission on Environmental Quality that they plan to restart units on Sunday morning September 21 at their shutdown refineries in Port Arthur, Texas and Texas City, Texas respectively. These two restarts are not confirmed.
- ExxonMobil said September 23 its 503,000 b/d Baton Rouge, Louisiana refinery had returned to normal operations. It shut prior to Hurricane Gustav.
- ConocoPhillips said its 247,000 b/d Alliance refinery in Belle Chasse, Louisiana and its 239,400 Westlake, Louisiana refinery were running normally.
- Shell said it was starting units at its 329,800 b/d Deer Park, Texas refinery and at its 285,000 b/d Motiva refinery in Port Arthur, Texas. Shell expected Deer Park to begin producing finished fuels today, September 23, and Port Arthur to start "later in the week." The company said its 235,000 b/d Motiva refinery in Convent,

Louisiana was running at about 90 percent capacity. Its 236,400 b/d Motiva facility in Norco, Louisiana had returned to planned rates, according to a statement.

- BP said it was restarting its gasoline-producing fluid catalytic cracking unit 1 at its 467,720 b/d Texas City, Texas refinery, according to a filing with state regulators. The restart could stretch until October 7, the report said. A source familiar with refinery operations said September 22 that BP had restarted a crude unit, and that utilities and steam had been recovered. The source said it was too soon to say when the facility would return to normal output.
- Valero said its 195,000 b/d Memphis, Tennessee refinery had resumed normal rates late last week. The refinery had been significantly slowed after Hurricane Gustav due to slowdowns of crude deliveries from the Capline Pipeline.
- Valero said its 289,000 b/d Port Arthur, Texas refinery was several days from restarting. The refinery was “still working on its issues securing an adequate supply of fresh water,” a spokesman said.
- LyondellBasell’s 270,600 b/d Houston, Texas refinery began “the restart process.” The company hoped to begin producing gasoline by this week’s end, a spokesman said.
- ExxonMobil said it had partly had restored the electrical cogenerating unit at its 348,500 b/d Beaumont, Texas refinery late last week. The cogeneration plant was producing steam for the refinery as it prepared to resume normal operations, a spokeswoman said. The plant was also feeding electricity to the local grid, she said.

Reuters, 15:43 September 21, 2008

Reuters, 11:30 September 22, 2008

Reuters, 12:46 September 22, 2008

Reuters, 14:07 September 22, 2008

Reuters, 16:31 September 22, 2008

Reuters, 11:01 September 23, 2008

Bloomberg News, 10:52 September 23, 2008

Bloomberg News, 03:14 September 23, 2008

Bloomberg News, 14:20 September 22, 2008

Bloomberg News, 14:49 September 22, 2008

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=114314>

http://www.oe.netl.doe.gov/docs/2008_SitRep_16_Ike_092308_12PM.pdf

Eleven of 26 Major Natural Gas Pipelines in Gulf Coast Area Shut-in September 23

As of 10:15 AM EDT September 23, eleven of the 26 major natural gas pipelines in the Gulf Coast area continue to report complete shut-in of their systems. The remaining pipelines report that portions of their systems remain at reduced levels of gas flow due to Hurricane Ike. Damage assessments continue to be performed for both onshore and offshore facilities and the pipeline companies continue to provide updates to their customers on those points along the systems that were impacted and are now approved to flow gas as the integrity of the line was verified.

Individual companies reported progress or setbacks in restoration efforts:

- As of 4:30 PM EDT September 22, Discovery Gas Transmission (DGT) notified its customers that an 18-inch diameter gathering line lateral was torn from its interconnection with the 30-inch mainline of DGT’s offshore system. The damage to the offshore facilities will prevent DGT to receive gas flow along its entire mainline for a minimum of one month. DGT also notifies its customers that all receipt points and some delivery points onshore are accepting gas flow at this time.
- As of 1:00 PM EDT September 22, Garden Banks Gas Pipeline reports that all repairs to its system have been completed and the pipeline is ready to return to service; however, the pipeline will remain shut-in due to the unavailability of interconnections along its system. There is no time frame for restoration.
- El Paso Corp’s Tennessee Gas Pipeline declared force majeure along four Louisiana natural gas pipelines September 23, citing damage from Hurricane Ike.
- Enbridge said it completed repairs to its 700 MMcf/d Mississippi Canyon natural gas pipeline over the weekend. The company said it was lifting a force majeure along the line.

Reuters, 13:01 September 23, 2008

<http://www.canada.com/ottawacitizen/news/bustech/story.html?id=45dd455a-ad62-4021-8992-230a6b41007a>

http://www.oe.netl.doe.gov/docs/2008_SitRep_16_Ike_092308_12PM.pdf

Seven Natural Gas Processing Plants Remain Down After Hurricane Ike

There are 39 major natural gas processing plants in the path of Hurricane Ike with a total operating capacity of 17.7 billion cubic feet per day (Bcf/d). As of 10:30 AM EDT September 23, the Energy Information Administration (EIA) has confirmed that 7 plants remain shut down which includes those plants still impacted from Gustav, totaling an operating capacity of 4.68 Bcf/d (26 percent of the capacity in Hurricane Ike's path). In addition, EIA reports 24 plants have resumed operations at reduced or normal levels with a total operating capacity of 9.20 Bcf/d. Seven plants are capable to restart (totaling 3.59 Bcf/d operating capacity) once power is restored and/or upstream gas flow are sufficient.

http://www.oe.netl.doe.gov/docs/2008_SitRep_16_Ike_092308_12PM.pdf

Waterways Continue to Clear in Hurricane Ike's Wake September 23

As of 8:00 AM EDT September 23, vessels with drafts over 34 feet are limited to daylight transit only from Sims Bayou to the Houston ship channel turning basin. The Sabine and Neches Channel going into the Port Arthur area is now open to vessels to project depth for daylight transit and limited to drafts of 33 feet at night. Part of the Gulf Intracoastal Waterway (GIWW) in Texas has re-opened, but it is still closed from mile marker 350 to 319 and has some closures in LA as well. The Calcasieu Channel into Lake Charles, Louisiana is open to vessels with a draft of 38' or less. A backlog of at least 164 ships was cleared outside the Houston Ship Channel, the Houston ship pilots association said September 22. The pilots were operating normally. The Sabine Pass Ship Channel, separately, remained backlogged, as ships waited for refinery restart. An estimated 15 or 16 ships were waiting to travel the channel.

http://www.oe.netl.doe.gov/docs/2008_SitRep_16_Ike_092308_12PM.pdf

Reuters, 13:21 September 22, 2008

Reuters, 13:33 September 22, 2008

Williams Reports Generally Minor Damage to Facilities, and Reports Transco Natural Gas Pipeline Continues to Meet Customer Commitments

Williams said several onshore compressor station facilities on the Transco interstate natural gas pipeline sustained varying degrees of damage. Transco, however, continued to meet customer commitments, the company said. The company's Cameron Meadows natural gas processing plant suffered significant damage, while some of Williams' other natural gas processing facilities sustained minor damage. The Williams-operated Discovery offshore gathering system sustained some damage, and was not accepting gas from producers. Before the recent storms, the facility's volume was 150 MMcf/d to 200 MMcf/d of gas. The associated Laros natural gas processing plant was operating, processing about 270 MMcf/d of gas, and producing an estimated 5,200 b/d of natural gas liquids.

<http://www.williams.com/newsroom/>

http://www.prnewswire.com/cgi-bin/stories.pl?ACCT=ind_focus.story&STORY=/www/story/09-22-2008/0004890211&EDATE=MON+Sep+22+2008,+06:42+PM

Shell Reports Progress in Gulf Hurricane Recovery

Shell said its Delta pipeline in the eastern Gulf and its Amberjack pipeline in the central Gulf were operating. The company's Mars and Ursa pipelines were "standing by for pre-start testing when associated production platforms" were prepared, according to a statement. Shell was also devising plans to reroute its Auger pipelines system to avoid the Eugene Island platform, damaged in the storm. The Auger pipeline system can deliver more than 100,000 b/d of oil and 415 MMcf/d of natural gas. The Eugene Island pipeline was shut, awaiting repairs to a pump station and other work. Still down were the Boxer pipeline system and the Cougar pipeline.

Bloomberg News 20:09 September 22, 2008

<http://www.reuters.com/article/rbssEnergyNews/idUSN2275487720080923>

Fuel Shortages Linger in U.S. Southeast September 23

Fuel shortages hit Texas, Florida, Georgia, Tennessee, and Ohio, as fear-driven buying contributed to spot outages, officials said. Tennessee's incoming gasoline deliveries averaged about 20 percent of normal capacity over the past week, according to an official at the Tennessee Oil Marketers Association. On September 23, ConocoPhillips reported that its retail outlets in southeast Texas area were being resupplied as electrical power was restored. The Department of Energy said that "as refineries get back to full production and restoration efforts progress in the Gulf region, the market will balance."

http://www.oe.netl.doe.gov/docs/2008_SitRep_16_Ike_092308_12PM.pdf

<http://www.forbes.com/feeds/ap/2008/09/22/ap5455906.html>

Reuters, 12:50 September 23, 2008

Southeast States Issue Fuel Waivers through October 31

States in the Southeast have issued volatility waivers allowing the use of 13.5 RVP gasoline through October 31, 2008. These states, with the exception of certain areas, would normally use 11.5 RVP gasoline.

http://www.oe.netl.doe.gov/docs/2008_SitRep_16_Ike_092308_12PM.pdf

Electricity

FirstEnergy's 831 MW Beaver Valley Nuke Unit 2 in Pennsylvania at Full Power by September 23

The Nuclear Regulatory Commission reported that on the morning of September 22 the unit was operating at 83 percent.

Information derived from the NRC Power Reactor Status Reports:

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2008/>

SCE's 1,070 MW San Onofre Nuke Unit 2 in California Reduced to 73 Percent by September 23

The Nuclear Regulatory Commission reported that on the morning of September 22 the unit was operating at full power.

Information derived from the NRC Power Reactor Status Reports:

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2008/>

Update: AES's 498 MW Alamos Gas-fired Unit 5 in California Back in Service by September 22

According to the California Independent System Operator, the unit returned from an unplanned outage.

<http://www.caiso.com/unitstatus/data/unitstatus200809221515.html>

Update: AES's 495 MW Alamos Gas-fired Unit 6 in California Back in Service by September 22

According to the California Independent System Operator, the unit returned from an unplanned outage.

<http://www.caiso.com/unitstatus/data/unitstatus200809221515.html>

Update: Turbine Error Seen as Likely Cause of Fire at Indiana-Michigan Power's 1,000 MW D.C. Cook Nuke Unit 1 in Michigan—Inspections to Take One to Three Weeks

American Electric Power (AEP) officials suspect that an imbalance from the loss of turbine rotor blades triggered turbine vibrations; that, in turn, caused a generator to leak hydrogen. The hydrogen then ignited, causing the fire in the unit according to the utility. The company expects turbine inspections to last one to three weeks. After that, it will be clearer when the unit can return to service.

<http://www.fox41.com/Global/story.asp?S=9053947>

TransAlta's 406 MW Sundance Coal-fired Unit 4 in Alberta Shut September 21

Reuters, 19:48 September 22, 2008

Epcor's 384 MW Genesee Coal-fired Unit 2 in Alberta Shut September 23

Reuters, 8:07 September 23, 2008

Enmax's 250 MW Calgary Gas-fired Unit in Alberta Shut September 19

Reuters, 11:04 September 22, 2008

OPG's 535 MW Lennox Oil-and-Gas-fired Unit 4 in Ontario Back in Service by September 22

The unit stalled by September 18.

Reuters, 10:22 September 22, 2008

OPG's 490 MW Nanticoke Coal-fired Unit 3 in Ontario Back in Service by September 22

The unit went offline September 18.

Reuters, 10:17 September 22, 2008

Utilities Look Away from Coal in Push for Cleaner Energy

Companies have shuttered older, smaller coal-fired power plants, and canceled contracts to buy coal-sourced power, as fears of global warming force utilities to look elsewhere for energy. As yet, the shift includes only a small number of companies, but analysts expect the coal exodus to continue, according to a news source
http://www.usatoday.com/money/industries/energy/2008-09-21-coal_N.htm

Petroleum

Update: BTC Pipeline Shut for Scheduled Maintenance—Had Been Reduced After Unplanned Issues at Associated Production Fields

The 1 million b/d Baku-Tbilisi-Ceyhan (BTC) pipeline shut for scheduled maintenance, a BP spokesman said September 23. Trade sources expected the shutdown to take about 10 hours. The incident did not result in a force majeure, and crude exports at Ceyhan proceeded as scheduled, according to the BP spokesman. The BTC line had been operating at about 40 percent capacity due to production cuts at the associated Azeri-Chirag-Gunesli (ACG) field in Azerbaijan. Repairs to a gas leak at ACG have not begun, a BP spokeswoman said. Citing the ACG's curtailment, trading sources said October loadings of Azeri oil from Ceyhan had been delayed

Bloomberg News, 05:37 September 23, 2008

Reuters, 09:16 September 23, 2008

Reuters, 09:53 September 23, 2008

<http://www.platts.com/Oil/News/8046537.xml?p=Oil/News&sub=Oil>

Update: Iraq's Basra Oil Exports Back to Normal as Storm Ends September 21

Iraqi oil exports from the southern Basra oil terminal rose to 1.82 million b/d Sunday, up sharply from 1.056 million b/d Thursday, a shipping agent said. A storm had slowed the terminal from September 14.

Reuters, 04:40 September 21, 2008

Update: Mexican Oil Production Dips to Near 13-Year Low on Continued Cantarell Slide

Mexican oil output slipped to 2.759 million b/d in August, a 3 percent drop from August 2007, and the lowest monthly total since November 1995, the state oil company, Pemex, said September 22. Cantarell production slid 2.3 percent from July-to-August, to a total 951,230 b/d. The news came even as Mexico announced its crude exports had increased by 39,000 b/d from July to August.

Reuters, 16:54 September 22, 2008

Reuters, 12:58 September 22, 2008

OPEC Seaborne Crude Exports Jump 159,000 b/d in Four Weeks to September 7

OPEC exports, not including Angola and Ecuador, totaled 23.644 million b/d in the August 17-September 17 period, up from 23.485 million b/d in the previous weeks, according to Lloyd's Marine Intelligence Unit. The data comes a day after industry sources reported that Saudi Arabia had cut its oil supplies to international majors and refiners in the United States.

Reuters, 11:53 September 23, 2008

http://www.rigzone.com/news/article.asp?a_id=66929

Natural Gas

Williams Plans 253,500 Dth Expansion of Transco Natural Gas Pipeline System to Serve U.S. Southeast

Williams filed an application with the Federal Energy Regulatory Commission (FERC) for its Mobile Bay South project. The project would create 253,500 dekatherms (Dth) of southbound, year-round firm transportation capacity on the Mobile Bay Lateral from Transco's mainline in Alabama to its interconnect with Gulfstream Natural Gas System in Alabama. It would involve construction of a new compressor facility in Alabama. The expansion would be available in the second quarter of 2010, subject to FERC approval.

<http://www.williams.com/newsroom/>

Citing Atypically Weak Prices, Chesapeake Energy Cuts 100 MMcf/d of Natural Gas Production—Company Says Others Likely to Follow

Chesapeake said it would restore downed production “once natural gas prices recover from recently depressed wellhead price levels.” The company said it expected other companies to slash production as well.

<http://www.reuters.com/article/marketsNews/idUSN2338126120080923>

<http://phx.corporate-ir.net/phoenix.zhtml?c=104617&p=irol-newsArticle&ID=1199524&highlight=>

Other News

Nothing to report.

Energy Prices

U.S. Oil and Gas Prices			
September 23, 2008			
	Today	Week Ago	Year Ago
CRUDE OIL West Texas Intermediate U.S. \$/Barrel	107.85	91.51	83.38
NATURAL GAS Henry Hub \$/Million Btu	7.84	8.02	5.96

Source: Reuters

Energy Notes

Delmarva Reports 10,520 Customers Without Power in Delaware September 23

As of 3:04 PM, September 23, 2008: <http://www.delmarva.com/home/emergency/maps/outage/>

Puget Sound Energy Announces Plan to Manage Vegetation, Keep Power Lines Clear in Washington

<http://www.pse.com/newsarchive/Pages/NewsVegetationManagement.aspx?navpath=/InsidePSE/newsroom>

Update: Allegheny Energy to Reroute 500 kV Trans-Allegheny Interstate Transmission Line, Mostly Avoid Pennsylvania—Line to Move Power through West Virginia, Virginia

http://www.pittsburghlive.com/x/pittsburghtrib/news/breaking/s_589525.html

<http://www.businesswire.com/news/alleghenyenergy/20080922006570/en>

Enterprise Products Reports Operational Restrictions along 30” Natural Gas Pipeline in Texas during Effort to Place Condensate Stabilization Unit into Service September 22

<http://www1.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=113870>

Austin Energy Begins First Phase of Smart Grid Technology in Texas to Boost Reliability and Productivity

BSW, 09:44 September 23, 2008

Transneft to Partly Start 600,000 b/d Russia-China Oil Pipeline October 3-5

http://www.downstreamtoday.com/News/Articles/200809/Transneft_Fills_Portion_Of_New_Asian_Oil_12946.aspx

ConocoPhillips to Swap More than Four Miles of Pipeline in Kuparuk River, Alaska Oil Field to Better-Monitor Corrosion

<http://www.adn.com/oil/story/534078.html>

Niko Resources Begins Oil Production at Block in Krishna Godavari Basin Offshore India—Field Expected to Eventually Produce 40,000 b/d

http://www.rigzone.com/news/article.asp?a_id=66952

Nigerian Workers Union Declares 14-day Ultimatum, Warning of Nationwide Strike if Government Does not Force Chevron to Regulate Terms of Employment

<http://www.platts.com/Oil/News/8046339.xml?p=Oil/News&sub=Oil>

Noble Energy Begins Phase Two Production at 40,000 Boe/d Dumbarton Field in UK North Sea

http://www.prnewswire.com/cgi-bin/stories.pl?ACCT=ind_focus.story&STORY=/www/story/09-23-2008/0004890527&EDATE=TUE+Sep+23+2008.+08:05+AM

Iraqi Crude Exports Fall to 1.75 Million b/d in August from 1.90 Million b/d July—Oil Ministry

Reuters, 09:18 September 21, 2008

Links

This Week in Petroleum from the Energy Information Administration (EIA)

<http://tonto.eia.doe.gov/oog/info/twip/twip.asp>

Updated every Wednesday.

Weekly Petroleum Status Report from EIA

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/weekly_petroleum_status_report/wpsr.html

Updated after 10:30 AM & 1:00 PM EST every Wednesday.

Natural Gas Weekly Update from EIA

<http://tonto.eia.doe.gov/oog/info/ngw/ngupdate.asp>

Updated after 2:00 PM EST every Thursday.

ENERGY ASSURANCE DAILY

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<http://www.oe.netl.doe.gov/ead.aspx>

Please direct comments and questions to: ead@oe.netl.doe.gov