



ENERGY ASSURANCE DAILY

Wednesday Evening, October 01, 2008

Major Developments

Majority of Oil Production Remains Shut in Gulf of Mexico—Just Under Half of Natural Gas Output Still Down October 1

An estimated 764,295 b/d of oil production and 3,532 MMcf/d of natural gas output remained shut in the Gulf of Mexico October 1, the Minerals Management Service (MMS) said. Those totals account for about 58.8 percent of the region's oil production, and approximately 47.7 percent of its natural gas output. MMS reported lower figures on both September 29 and September 30, but the organization said those figures were inaccurate, due to companies' failures to report. Based on data from offshore operator reports submitted as of 12:30 EDT September 30, personnel were evacuated from a total of 123 production platforms, equivalent to 17.2 percent of the 694 manned platforms in the Gulf of Mexico. Offshore oil and gas operators continued to reboard platforms and rigs and restore production, according to the MMS.

<http://www.mms.gov/ooc/press/2008/press1001.htm>

MMS Estimates 52 of Gulf of Mexico's 3,800 Offshore Oil and Gas Production Platforms Destroyed

The 52 platforms produced a combined 13,300 b/d of oil and 90 MMcf/d of natural gas. Forty-seven of the destroyed platforms produced less than 1,000 b/d, and the remaining five produced from 1,000 b/d to 5,000 b/d. Additionally, MMS reported that 32 platforms sustained extensive damage that may take up to three to six months to repair. Another 41 platforms sustained moderated damage which may take one to three months to fix.

<http://www.mms.gov/ooc/press/2008/press0930a.htm>

http://www.oe.netl.doe.gov/docs/2008_SitRep_21_Ike_100108_12PM.pdf

Some Progress, but Gas Shortages Continue in U.S. Southeast September 30-October 1

Lines for gasoline were less severe in Atlanta, Georgia, but supply shortages persisted in the U.S. southeast September 30. Western North Carolina was slated to receive, via pipeline, a hefty shipment of gasoline today, an AAA spokesperson said. Colonial Pipeline, whose line serves metro Atlanta terminals, said throughput had returned to normal, but a source said that restart—because it takes days to transport gasoline—would not immediately impact gasoline supplies. Eighty percent of the gas stations in Charlotte, North Carolina had no gasoline, according to AAA (in a September 30 news source), and CBS said some stations were charging double the average domestic price for fuel. Citing the shortfalls, Georgia Governor Sonny Perdue requested a further release of crude from the Strategic Petroleum Reserve. In a letter to President George W. Bush, he wrote: "I believe a surge in crude from the Reserve would bridge the gap until full production resumes and lessen the impact of shortages on the daily lives of our citizens." A White House spokesman said the administration was "reviewing the governor's request." The U.S. Department of Energy has already released 4.79 million barrels from the Strategic Petroleum Reserve.

Bloomberg News, 11:28 October 1, 2008

CBS Evening News, September 30, 2008

<http://www.bizjournals.com/atlanta/stories/2008/09/29/daily18.html>

http://www.blueridgenow.com/article/20081001/NEWS/809300215?Title=WNC_expects_large_gasoline_delivery

<http://www.washingtonpost.com/wp-dyn/content/article/2008/09/30/AR2008093002495.html>

http://www.ajc.com/business/content/metro/stories/2008/09/30/perdue_gasline_shortage.html

http://www.oe.netl.doe.gov/docs/2008_SitRep_21_Ike_100108_12PM.pdf

Petroleum Product Pipelines Resume Normal Operations

As of 10:00 AM EDT October 1, a number of petroleum product pipelines had resumed operations at levels normal before the arrival of Hurricane Gustav, including Colonial, Explorer, Longhorn, and Magellan.

http://www.oe.netl.doe.gov/docs/2008_SitRep_21_Ike_100108_12PM.pdf

Only ExxonMobil's 348,500 b/d Beaumont, Texas Refinery Remains Down October 1

ExxonMobil's 348,500 b/d Beaumont, Texas refinery remained down October 1, but all other refineries had either resumed normal operations or restarted. Refineries' recovery efforts have stretched longer than anticipated, U.S. Energy Secretary Samuel Bodman said October 1. Still, Bodman said refineries should resume normal service in four to five weeks. Individual refineries reported various progresses:

- ExxonMobil said the Beaumont facility had steam and power. Two lube stock-producing units were back in service, a spokeswoman said, and restart plans were "progressing" as "mechanical repairs are completed." The company was not able to provide an exact timetable for the facility's return, she said.
- ExxonMobil said major units at its 567,000 b/d Baytown, Texas refinery were operating and generating gasoline, diesel, jet fuel and lubes. The Baytown facility was in the process of resuming normal operations, the company spokeswoman said. Separately, ExxonMobil said Hurricanes Ike and Gustav had impacted its maintenance schedules. It was unclear from a news source exactly how the plans had been affected.
- Valero postponed planned maintenance on multiple units at its 199,500 b/d Texas City, Texas refinery from October 2008 to February 2009, citing hurricane-related disruptions. Valero also said its 289,000 b/d Port Arthur, Texas refinery was running at reduced rates. Operators employed a temporary water system to feed that facility's boilers and cooling towers, a spokesman said. Hurricane Ike caused an influx of saltwater into an associated freshwater pond at Port Arthur.
- Valero shut a fluid catalytic cracking unit (FCC) at its 83,000 b/d Houston, Texas refinery September 26 after operators discovered "problems" during a restart from Hurricane Ike. The shutdown slashed the facility's gasoline output by 60,000 b/d, and its distillate fuel production by 30,000 b/d. Repairs will stretch about three weeks, the company said.
- Motiva's 285,000 b/d Port Arthur, Texas refinery was running at about 70 percent capacity, a Shell news release said. The company expected the facility to resume normal rates soon.
- Total's 232,000 b/d Port Arthur, Texas refinery was "getting back to normal" Tuesday, a spokeswoman said.

Bloomberg News, 14:09 September 30, 2008

Bloomberg News, 13:20 October 1, 2008

Bloomberg News, 13:20 October 1, 2008

Bloomberg News, 11:04 September 30, 2008

Bloomberg News, 16:05 September 30, 2008

Reuters, 10:57 October 1, 2008

http://www.oe.netl.doe.gov/docs/2008_SitRep_21_Ike_100108_12PM.pdf

http://www.beaumontenterprise.com/business/local/refineries_back_online_gasoline_demand_price_might_drop_into_october_09-30-2008.html

Five Major Natural Gas Pipelines Remain Shut in Gulf Coast Area October 1

As of 10:00 AM EDT October 1, five major natural gas pipelines in the Gulf Coast area continued to report complete shut-in of their systems. Three of the five pipelines had notified their customers that the pipeline was ready to return to service; however, due to continued assessments of damage to interconnecting facilities and/or lack of upstream gas flow, those pipelines remained shut-in. The other two pipelines reported that repairs to the damaged facilities were ongoing and the integrity of the line was being verified. Individual companies reported the following:

- As of 10:39 AM EDT October 1, Stingray Pipeline Company reported that initial assessment of the repairs needed to its onshore facilities was complete. It was estimated it would take Stingray 4-8 weeks to have all repairs done. A force majeure remained in effect.
- As of 11:30 AM EDT September 29, Nautilus Pipeline Company notified its customers that all receipt points on its system were available to flow gas to four delivery points: Louisiana Intrastate Gas, Gulf South Pipeline, Cypress Gas Pipeline and Acadian Gas Pipeline. Three delivery points were unavailable.
- As of 4:45 PM EDT September 29, Tennessee Gas Pipeline (TGP) declared a Force Majeure event due to a leak on a portion of offshore line as a result of damage from Hurricane Ike. All points along that portion of line were at zero gas flow, pending repairs and confirmation of the pipeline system's operational integrity.

http://www.oe.netl.doe.gov/docs/2008_SitRep_21_Ike_100108_12PM.pdf

Five Natural Gas Processing Plants Remain Down in Gulf October 1

Five natural gas processing plants, with a total operating capacity of 3.18 Bcf/d, remained down this morning, the Energy Information Administration (EIA) confirmed. Those plants include facilities impacted by Hurricane Gustav. Twenty-eight plants, with a total operating capacity of 10.62 Bcf/d, have resumed operations at reduced or normal levels. Five plants reported that they were capable of restarting, once power was restored and/or upstream gas flow became sufficient. Those plants combined for 3.66 Bcf/d of operating capacity.

http://www.oe.netl.doe.gov/docs/2008_SitRep_21_Ike_100108_12PM.pdf

Praxair Texas City Hydrogen Complex Restarts After Hurricane Ike

The restart was expected to stretch 24 hours, from September 30 to October 1.

<http://www11.tceq.state.tx.us/occeer/index.cfm?fuseaction=main.getDetails&target=114816>

Electricity

Update: Just 35,000 CenterPoint Energy Customers Remain Without Power in Texas October 1

CenterPoint Energy has restored power to 2.12 million customers, and only 35,000 remained without power, as of this morning.

<http://www.centerpointenergy.com/staticfiles/ike/outages.html>

Storm Cuts Power to 25,000 DP&L Customers in Ohio September 29

A storm briefly cut power to 25,000 Dayton Power & Light customers on September 29, a news source said. The storm knocked over multiple utility poles; those poles may have been damaged by an earlier September wind storm, city officials said.

<http://xeniagazette.lupmonitor.com/main.asp?SectionID=2&SubSectionID=4&ArticleID=161118&TM=208.33>

Update: Electrical Ground Postpones Restart of Luminant's 593 MW Big Brown Coal-fired Unit 2 in Texas September 30

"An electrical ground was found in the electrostatic precipitator (ESP) 2-2 Outlest West" during the unit's restart, the company said in a filing with state regulators. Workers canceled the restart to conduct repairs. The filing said operators would restart the unit after repairs, but it did not give an estimated date for that restoration. The unit originally stalled on September 29 after the loss of oil pressure in a booster fan, a news source reported.

Reuters, 08:00 October 1, 2008

<http://www11.tceq.state.tx.us/occeer/index.cfm?fuseaction=main.getDetails&target=114756>

AES's 179 MW Redondo Gas-fired Unit 5 in California Shut by September 30

According to the California Independent System Operator, the unit shut by September 30.

<http://www.caiso.com/unitstatus/data/unitstatus200809301515.html>

Update: APS's 1,247 MW Palo Verde Nuke Unit 3 in Arizona Ramped Up to 42 Percent by October 1

The unit shut automatically on September 27 due to excess sulfate levels in the steam generators, a spokesperson said. The Nuclear Regulatory Commission reported that on the morning of September 30 the unit was operating at 12 percent.

Bloomberg News, 07:30 October 1, 2008

Information also derived from the NRC Power Reactor Status Reports:

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2008/>

Update: Exelon's 850 MW Dresden Nuke Unit 2 in Illinois Ramped Up to 18 Percent by October 1

Exelon stalled the unit on September 25 due to indications of low steam pressure in a condenser related to the unit's main turbine, a spokeswoman said. The Nuclear Regulatory Commission reported that on the morning of September 30 the unit was operating at 1 percent.

Bloomberg News, 07:38 October 1, 2008

Information also derived from the NRC Power Reactor Status Reports:

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2008/>

Luminant Restarts 793 MW Monticello Coal-fired Unit 3 in Texas September 30

The company shut the unit September 29 due to a reheat tube leak, a spokesman said.

Bloomberg News, 10:18 October 1, 2008

Update: LCRA Plans Restart of 615 MW Fayette Unit 3 in Texas September 30

The Lower Colorado River Authority planned to restart the unit yesterday morning, September 30, according to a filing with state regulators. Operators shut the unit on September 29 to repair a boiler tube leak. The restart was expected to stretch 8 hours.

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=114678>

Reliant's 215 MW Mandalay Gas-fired Unit 2 in California Returns to Service by September 30

According to the California Independent System Operator, the unit returned from an unplanned outage.

<http://www.caiso.com/unitstatus/data/unitstatus200809301515.html>

EPA's LMOP Estimates 535 Undeveloped Landfills Could Generate More than 1,200 MW of Electricity

The U.S. Environmental Protection Agency's (EPA) Landfill Methane Outreach Program (LMOP) has identified 535 landfills as promising candidates for landfill gas-to-energy projects, a Waste Management press release said. The 535 sites could generate more than 1,200 MW of power, the company said.

http://www.prnewswire.com/cgi-bin/stories.pl?ACCT=ind_focus.story&STORY=/www/story/10-01-2008/0004895574&EDATE=WED+Oct+01+2008,+08:00+AM

Three Nebraska Utilities to Join Southwest Power Pool

Nebraska Public Power District, Lincoln Electric System, and Omaha Public Power District signed membership agreements with Southwest Power Pool, Inc. (SPP), and SPP submitted the membership applications to the Federal Energy Regulatory Commission September 30. SPP is a regional transmission organization headquartered in Arkansas. The three utilities expect to complete various transition activities—installing IT infrastructure and training staff, for instance—by April 1, 2009.

http://www.spp.org/publications/Nebraska_Utilities_to_Join_SPP.pdf

Petroleum

Alkylation Unit Upset at Motiva's 285,000 b/d Port Arthur, Texas Refinery September 29

A portion of the alkylation unit overpressured, resulting in flaring, according to a news source and a filing with state regulators.

Bloomberg News, 17:50 September 30, 2008

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=114821>

ConocoPhillips Reports Sulfur Unit Shutdown at 247,000 b/d Sweeny, Texas Refinery September 30

During maintenance, “the bypass of the fail safe control system was not in place to prevent the trip out and the shutdown of the sulfur unit when work began on the switch,” according to a filing with state regulators. As a result, the facility slowed rates from the hydrodesulfurizing units, and stalled the sour water stripper. The company is investigating the incident, the filing said.

Bloomberg News, 12:02 October 1, 2008

Reuters, 11:09 October 1, 2008

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=114838>

FCCU Slows at Alon's 67,000 b/d Big Spring, Texas Refinery

Alon scheduled a shutdown of its wet gas compressor after intermittent ventilations associated with a clogged inlet screen, according to a filing with state regulators. The filing said the company was running its fluid catalytic cracker unit (FCC) at a “at a reduced charge rate of approximately 16,500 bbls per day,” which it said “was necessary to maintain operation of the FCCU without a shutdown.” The filing did not specify the unit's normal operating rates.

Bloomberg News, 11:57 September 30, 2008

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=114778>

Update: Mexican Crude Output Still Down 250,000 b/d, as Bad Weather Prevents Recovery

Mexico earlier slashed production by 250,000 b/d, as decreased demand from hurricane-impacted refiners in the U.S. triggered a shortfall of storage space in Mexico. Pemex has been unable to restart lost output, however, as bad weather postpones exports from Mexican oil terminals.

Reuters, 12:16 September 29, 2008

Bloomberg News, 06:07 September 29, 2008

Reuters, 12:51 October 1, 2008

PdVSA Stalls 77,000 b/d Cat Cracker at 300,000 b/d Cardon Refinery in Venezuela

Petroleos de Venezuela SA (PdVSA) shut a catalytic cracking unit for work through the end of 2008, a news source said. The source said PdVSA had planned to expand the cat cracker by 15 percent. It is not clear from the source, however, if the shutdown was planned.

Bloomberg News, 13:22 September 30, 2008

President Bush Signs Appropriations Bill, Officially Lifts Legislative Outlaw of Offshore Oil and Gas Leasing

President George W. Bush signed an appropriations bill and officially lifted a ban on offshore oil and gas leasing September 30. Though the overturning would allow companies to lease parts of the Outer Continental Shelf for drilling, environmentalists expected the next Congress would reissue the bans.

<http://www.ens-newswire.com/ens/sep2008/2008-09-30-091.asp>

Unexpected Jump in U.S. Crude and Gasoline Stocks Signals Lagging Domestic Demand

U.S. crude supplies rose by 4.3 million barrels last week, and gasoline supplies jumped by 900,000 barrels, the Energy Information Administration (EIA) reported October 1. The totals ran counter to analysts' expectations of significant declines, and suggested that domestic consumption has dropped amid economic stagnation. U.S. crude demand averaged 19.412 million b/d in July, a 1.335 million b/d dip from one year prior, and the lowest monthly total since May 2003, according to EIA data. U.S. demand through July 2008 was nearly 4.8 percent, or one million b/d, below last year's seven-month total, marking the largest such demand dip since 1980. Amid the economic concerns, crude oil futures dropped 28 percent in the third quarter, and fluctuated by \$56 from July 11 to September 16. Oil prices dropped below \$96 today, October 1.

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/weekly_petroleum_status_report/wpsr.html

http://www.rigzone.com/news/article.asp?a_id=67288

<http://www.bloomberg.com/apps/news?pid=20601087&sid=alPeQV.BUedY&refer=home>

<http://www.ens-newswire.com/ens/sep2008/2008-09-30-091.asp>

Reuters, 11:34 October 1, 2008

Tesoro Seeks to Block California Ethanol Mandate—Company Cites Uncertain Environmental Impact, Potential Harm to Food Prices

Tesoro filed a lawsuit against the California Air Resources Board, seeking to obstruct a regulation requiring companies to boost the ethanol content of gasoline to up to 10 percent by 2009's end. The company said a review should gauge the effects of ethanol, both on the environment and food prices.

Bloomberg News, 03:36 October 1, 2008

More than 1 Million b/d of New Oil Output Set to Come Online in Nigeria through 2012

Ten oilfields, and an estimated 1,144,000 b/d of crude output, are set to come online in Nigeria between 2009 and 2012, according to Reuters. The total includes projects of Total, ExxonMobil, Chevron, and Shell. Three other fields, expected to produce an estimated 265,000 boe/d of primarily natural gas liquids and condensate, and another 700 MMcf/d of natural gas, are due to enter service from 2009 to 2011.

Reuters, 11:18 October 1, 2008

<http://africa.reuters.com/instrument/gan.php?i=57549751>

Companies Plan an Estimated 1,255,000 b/d of New Crude Production in Angola through 2011

Chevron, Sonangol, ExxonMobil and Total plan to open eleven Angolan oilfields between 2008 and 2011, according to Reuters. The fields would provide a combined 1,255,000 b/d of new crude output, it said.

<http://africa.reuters.com/instrument/gan.php?i=57549751>

Reuters, 11:18 October 1, 2008

Natural Gas

Kinder Morgan and Energy Transfer Partners Announce Proposed 2 Bcf/d, 187-mile Natural Gas Pipeline from Arkansas to Mississippi

Kinder Morgan Energy Partners, L.P. and Energy Transfer Partners, L.P. entered into a 50/50 joint venture, Fayetteville Express Pipeline, L.L.C., (FEP) to develop the pipeline. The pipeline would serve shippers in the Arkansas Fayetteville Shale; it would stretch from Conway County, Arkansas to an interconnect with Trunkline Gas Company in Quitman County, Mississippi. The companies expect the project to enter service by late 2010 or early 2011. It would interconnect with Natural Gas Pipeline Company of America in Arkansas, Texas Gas Transmission in Mississippi, and ANR Pipeline Company in Mississippi. FEP will conduct a binding open season, beginning October 8 and ending November 7. If shipper support warrants, the venture could expand the pipeline's proposed capacity.

<http://phx.corporate-ir.net/phoenix.zhtml?c=119776&p=irol-newsArticle&ID=1204214&highlight=>

Other News

Update: EPA Issues Final Radiation Standards for Proposed Nuclear Waste Facility at Yucca Mountain, Nevada

The Environmental Protection Agency (EPA) issued radiation standards for the proposed spent nuclear fuel and high-level radioactive waste disposal facility, according to a press release. The EPA's standards establish dose limits of annual exposure for a 1 million year period. The final standards call for a dose limit of 15 millirem per year for the first 10,000 years after disposal, and a dose limit of 100 millirem annual exposure per year between 10,000 years and 1 million years. A separate source said the Nuclear Regulatory Commission (NRC) could not have issued Yucca Mountain's license until the EPA released its standards.

<http://yosemite.epa.gov/opa/admpress.nsf/bd4379a92ceceac8525735900400c27/78f4bcbf41bc2200852574d4005b3c0f!OpenDocument>

<http://www.platts.com/Nuclear/News/7346111.xml?p=Nuclear/News&sub=Nuclear>

Fire at Nova Biosource Fuels' 10 Million Gallon/Year Clinton, Iowa Biodiesel Refinery October 1

The facility had been down for maintenance at the time of the fire. It will remain shut as the company evaluates damage and completes repairs.

http://www.earthtimes.org/articles/show/nova-biosource-fuels-announces-credit_562023.shtml

Energy Prices

U.S. Oil and Gas Prices			
October 1, 2008			
	Today	Week Ago	Year Ago
CRUDE OIL West Texas Intermediate U.S. \$/Barrel	100.25	107.42	80.01
NATURAL GAS Henry Hub \$/Million Btu	7.17	7.85	6.15

Source: Reuters

Energy Notes

NRC Assumes Regulatory Authority Over Certain Radioactive Materials in Five U.S. States and Guam September 30

<http://www.nrc.gov/reading-rm/doc-collections/news/2008/08-179.html>

Xcel Energy to File With Public Service Commission of Wisconsin to Convert Coal-fired 30 MW Bay Front Power Unit to Biomass

<http://www.xcelenergy.com/Company/Newsroom/Pages/XcelEnergyAnnouncesLargestBiomassPlantintheMidwest.aspx>

<http://earth2tech.com/2008/09/30/xcel-to-kick-coal-and-boost-biomass/>

Update: DOE, Montana Department of Environmental Quality Release Summary of Final Environmental Impact Statement for Proposed 203-mile, 300 MW Transmission Line from Montana to Alberta

http://canadianpress.google.com/article/ALeqM5hsUtRbhbIMPTZy_5HFaR1PGE8OKg

BrightSource Energy, NextLight Renewable Power Recognize Nearly 21,400 Acres of New Mexico Land for Possible Solar Power Plants

<http://www.forbes.com/feeds/ap/2008/09/30/ap5490095.html>

U.S. Power Output Drops 5.7 Percent from Same Period Last Year in Week Ending September 27—Edison Electric Institute

Bloomberg News, 11:43 October 1, 2008

U.S. Gasoline Stockpiles Dip to 18-year Low in Week Ending September 12, as Hurricanes Stunt Supplies—DOE

<http://www.bloomberg.com/apps/news?pid=20601087&sid=alPeQV.BUedY&refer=home>

U.S. Refiners Ran at 66.7 Percent Capacity in Week Ending September 19, on Storm-Related Outages—Lowest Rates Since 1989

<http://www.bloomberg.com/apps/news?pid=20601087&sid=alPeQV.BUedY&refer=home>

FBI-Created Permian Basin Oilfield Theft Task Force Recovers More than \$400,000 in Stolen Goods from Oilfields over Past Two-and-a-Half Months

<http://www.cbs7kosa.com/news/details.asp?ID=8557>

Crude Exports from Kazakhstan and Russia through Caspian Pipeline Consortium to Black Sea Drop 4.9 Percent—from 649,092 b/d to 617,074 b/d—from August-to-September

Reuters, 11:00 October 1, 2008

Firefighters Extinguish Blaze at Kinder Morgan Riverside Oil Terminal—Workers Stall Associated Oil Supply Line September 30

Bloomberg News, 03:14 October 1, 2008

Compressor 202 Shut Down at Welch CO2 Gas Processing Facility in Texas September 30

<http://www11.tceq.state.tx.us/oc/eer/index.cfm?fuseaction=main.getDetails&target=114834>

U.S. Court of Appeals for District of Columbia Circuit Denies Washington Gas Light, Dominion Cove Point LNG, and Dominion Transmission Requests to Rehear Gas Quality Issues Associated with Proposed Expansion of Cove Point LNG Facility

<http://www.platts.com/Natural%20Gas/News/6971186.xml?p=Natural%20Gas/News&sub=Natural%20Gas>

TransCanada Plans Open Season for Natural Gas Pipeline from North Slope, Alaska in Early 2010—Rival Denali Pipeline Group Plans Open Season in Late 2010

http://www.downstreamtoday.com/News/Articles/200809/TransCanada_To_Launch_Denali_Open_Season_13059.aspx

U.S. LNG Imports Dip 59 Percent in January-September 2008 on Increased Domestic Production and Re-directed Shipments to Asia

Bloomberg News, 23:04 September 30, 2008

Links

This Week in Petroleum from the Energy Information Administration (EIA)

<http://tonto.eia.doe.gov/oog/info/twip/twip.asp>

Updated every Wednesday.

Weekly Petroleum Status Report from EIA

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/weekly_petroleum_status_report/wpsr.html

Updated after 10:30 AM & 1:00 PM EST every Wednesday.

Natural Gas Weekly Update from EIA

<http://tonto.eia.doe.gov/oog/info/ngw/ngupdate.asp>

Updated after 2:00 PM EST every Thursday.

ENERGY ASSURANCE DAILY

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<http://www.oe.netl.doe.gov/ead.aspx>

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