



# ENERGY ASSURANCE DAILY

Friday Evening, October 09, 2015

## *Electricity*

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### **Exelon's 1,134 MW Limerick Nuclear Unit 2 in Pennsylvania Reduced to 84 Percent by October 9**

On the morning of October 8 the unit was operating at full power.

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2015/>

### **NMC's 522 MW Prairie Island Nuclear Unit 1 in Minnesota Reduced to 70 Percent by October 9**

On the morning of October 8 the unit was operating at full power.

<http://www.nrc.gov/reading-rm/doc-collections/event-status/reactor-status/2015/>

### **SCE's 820 MW Big Creek Hydro Unit in California Shut by October 8**

The unit entered an unplanned outage.

<http://content.aiso.com/unitstatus/data/unitstatus201510081515.html>

### **Duke Energy Extends Its 230 kV Foothills Transmission Line Review Process to November in the Carolinas**

In order to consider thousands of comments regarding the siting of Duke Energy's proposed Foothills transmission line and Campobello substation, the company said it is extending its review process until early November. The approximately 45-mile, 230 kV transmission line will be constructed from the planned Campobello substation located near Campobello, South Carolina and connect to the Asheville Plant outside of Asheville, North Carolina.

<http://www.duke-energy.com/news/releases/2015100801.asp>

## *Petroleum*

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### **Shell, Vitol Book Floating Diesel Storage Outside New York Harbor, Northern Europe – Traders**

Just ahead of the winter heating fuels season, oil traders are preparing to store diesel in giant product tankers off the coasts of New York and northern Europe, as land storage tanks are nearly full, traders said on Friday. Tank capacity levels are above 70 percent in some cases, levels considered near maximum, according to traders. Royal Dutch Shell booked a 90,000 tonne tanker to store diesel volumes for an extended period of time outside the New York Harbor, and Vitol booked two 90,000 tonne tankers off the coast of Britain.

Reuters, 7:46 October 9, 2015

### **Update: Husky to Restart Coker Unit at Its 155,000 b/d Lima, Ohio Refinery October 10, 11 – Source**

Husky Energy will attempt to restart a 23,000 b/d coker unit at its Lima, Ohio refinery this weekend, after it was shut due to a small fire on September 19, a source familiar with refinery operations said Friday. The refinery has been operating at reduced rates following the coker fire, and may also need to reduce rates due to maintenance on the Patoka, Illinois pipeline, the source added.

Reuters, 13:49 October 9, 2015

## Hazelwood to Develop \$400 Million Crude Oil Blending Facility in Louisiana

Hazelwood Energy Hub announced the development of a world-class blending facility near Baton Rouge, Louisiana in St. Landry Parish. The facility will provide storage and transportation outlets for several crude and condensate varieties, with the ability to blend up to 10 types of crude simultaneously. Initially, the site will include four salt dome storage caverns and additional above ground tanks for up to 13 million barrels of storage. Hazelwood will also have access to an extensive pipeline network, a barge loading and unloading facility at the Port of Krotz Springs, access to the Union Pacific mainline, and U.S. Highway 190, providing a variety of transportation options to connect the facility to customer markets throughout the Gulf Coast. Project construction is expected to begin by early 2016, with completion by early 2018.

<http://stonebridgeenergy.com/news/>

<http://hazelwoodenergyhub.com/>

## Natural Gas

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### Williams Partners Reports Explosion, Fire at Its Natural Gas Facility in Gibson, Louisiana October 8; Return of Williams' SELA Gas Pipeline Delayed Indefinitely October 9

Williams Partners on Thursday morning reported an explosion and fire occurred at its natural gas facility in Gibson, Louisiana, which killed three contractors and severely injured two others. The facility was not operational at the time of the incident and gas was not flowing through the pipeline system when the incident occurred. Williams Cos Inc on Friday confirmed that the explosion was not the result of a pipeline rupture, and delayed the return to service date for its Southeast Louisiana Lateral (SELA) pipeline, which was shut on October 4 for planned maintenance. Prior to the blast, the pipeline was scheduled to return to service by October 12, but the company has delayed the restart indefinitely. The pipeline gathers gas from the Gulf of Mexico and transports it onshore for processing. Williams said service to customers was not interrupted because no gas was flowing through the pipeline at the time of the blast. The company said the pipeline did not rupture.

Reuters, 12:57 October 9, 2015

<http://co.williams.com/incident-update/>

<https://www.facebook.com/LouisianaStatePolice>

## Other News

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Nothing to report.

## International News

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Nothing to report.

## Energy Prices

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U.S. Oil and Gas Prices			
October 9, 2015			
	Today	Week Ago	Year Ago
<b>CRUDE OIL</b> West Texas Intermediate U.S. \$/Barrel	49.62	45.49	85.81
<b>NATURAL GAS</b> Henry Hub \$/Million Btu	2.44	2.37	3.88

Source: Reuters

## Links

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***This Week in Petroleum*** from the U.S. Energy Information Administration (EIA)

<http://www.eia.gov/oog/info/twip/twip.asp>

Updated every Wednesday.

***Weekly Petroleum Status Report*** from EIA

[http://www.eia.gov/oil\\_gas/petroleum/data\\_publications/weekly\\_petroleum\\_status\\_report/wpsr.html](http://www.eia.gov/oil_gas/petroleum/data_publications/weekly_petroleum_status_report/wpsr.html)

Updated after 10:30 AM & 1:00 PM ET every Wednesday.

***Natural Gas Weekly Update*** from EIA

<http://www.eia.gov/oog/info/ngw/ngupdate.asp>

Updated after 2:00 PM ET every Thursday.

### **ENERGY ASSURANCE DAILY**

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<http://www.oe.netl.doe.gov/ead.aspx>

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